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## HEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110

H	FILE		AND	Effective 1-1-65	
r	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
r	LAND OFFICE				
<b> </b>	OIL				
	TRANSPORTER GAS			and the second	
ı	OPERATOR		A A CETTO COLUMN VIDE	GAS MUST NOT IN	
.	PRORATION OFFICE  PRORATION OFFICE  Percentor  Allen K. Trobaugh  CASINGEDIAD GAS MUST NOT SERVICEN TO RASTO  FILES IN LINE FOR TO RASTO				
•	Operator		క్కుపెంచింది. ************************************	ELESPTION TO R-4970	
	Allen K. Trob	augh	IS OBTAINE	).	
ļ	Address			` '	
Ì		rs West, Midland, Te	Other (Please explain)		
	Reason(s) for filing (Check proper box)		1 - 1	f townsward liv	
	New Well	Change in Transporter of:	Completion of	f temporarily	
	Recompletion	Oil Dry Gas		11	
	Change in Ownership	Casinghead Gas Condens	sate		
	to the second second second	THIS WILL HAD BEEN I	PLACED IN THE POOR		
	If change of ownership give name and address of previous owner	DESIGNATED BELOW. 1F	YOU DO NOT CONCUR	-	
		NOTIFY THIS OFFICE.	The second secon		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Lease Name		10	lor Fee Fee	
	Eidson	1 Shoebar Devo	VIII VIII		
	Location	a nowth	and 1980 Feet From 7	The West	
	Unit Letter F ; 198	O Feet From The north Line	e and reet from .	ne	
	•	. 160 Banas 3	JSE , NMPM, L	ea County	
	Line of Section 15 Tow	nship 16S Range 3	5.5.		
		TOP OF OUR AND NATURAL CA	<b>s</b>		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
	The Permian Corpor		P. O. Box 1183, Ho	uston, Texas //UUL	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Att: Becky Wood Address (Give address to which approx	ved copy of this form is to be sent)	
			: 		
	Unknown	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
	If well produces oil or liquids,	F 15 16S 35E	No	Unknown	
	give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give comminging order names.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{x}$	<b>x</b>	1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/29/73	9/24/75	12.700	12,603	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 12,447	
	3991 GR	Devonian	12,417		
	Perforations	DC V VALUE CO.		Depth Casing Shoe	
	12,523-516-510-493-464-432-424-421			12,700	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2	13 3/8"	395	400	
	11 3/4	9 5/8"	4609	600	
	7 7/8	5 1/2"	12700	600	
		2 7/8"	1244/		
۹,	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
•	TEST DATA AND REQUEST FOR ALLOWABLE  able for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test		sys, e.c.,	
	9/20/75	9/25/75	Flowing	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	14/64"	
	24 hours	250	pkr	Gas-MCF	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	30	
		148		30	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCr	G.dv., or community	
			Gerles Bessess (chub-4n)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chora Cill	
			<del>                                     </del>		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
41	. Chilin tolling of Comments	CERTIFICATE OF COMPARING		19	
	I hereby certify that the rules and regulations of the Oil Conse		APPROVED	Runyan	
		with and that the information given he best of my knowledge and belief.		Junyan	
	above is true and complete to th	ie near or ml whomseafe and pesses.		- 0	
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9/25/75

ommission have been compiled with and that the best of my knowledge and belief pove is true and complete to the best of my knowledge and belief	
ellen (Signature)	-
Operator	_
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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