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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Temp. Abandoned
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Temp. Abandoned

3. Name of Operator
V-F Petroleum Inc. (Formerly Harding Oil Co., Operator)
4. Address of Operator
1212 Vaughn Bldg., Midland, Texas 79701
5. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

6. Field and Pool, or Wildcat
Undesignated
7. Unit Agreement Name
8. Farm or Lease Name
Eidson
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
11. County
Lea

12. County
Lea
13. Date Spudded
9-29-73
14. Date T.D. Reached
7-18-74
15. Date Compl. (Ready to Prod.)
NA
16. Elevations (DF, RKB, RT, GR, etc.)
3991.5 GR
17. Elev. Casinghead
3992.0
18. Total Depth
12,700'
19. Plug Back T.D.
NA
20. If Multiple Compl., How Many
NA
21. Intervals Drilled By
0-258
22. Rotary Tools
0-258
23. Cable Tools
258-12700
24. Producing Interval(s), of this completion - Top, Bottom, Name
None
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction & Density Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		395	17 1/2	400 SX	0
9 5/8	47	4609	11 3/4	600 SX	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED
Temp. Abandoned

33. PRODUCTION
Date First Production
NA
Production Method (Flowing, gas lift, pumping - Size and type pump)
NA
Well Status (Prod. or Shut-in)
Temp. Abandoned
Date of Test
NA
Hours Tested
NA
Choke Size
NA
Prod'n. For Test Period
NA
Oil - Bbl.
NA
Gas - MCF
NA
Water - Bbl.
NA
Gas - Oil Ratio
NA
Flow Tubing Press.
NA
Casing Pressure
NA
Calculated 24-Hour Rate
NA
Oil - Bbl.
NA
Gas - MCF
NA
Water - Bbl.
NA
Oil Gravity - API (Corr.)
NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NA
Test Witnessed By
NA

35. List of Attachments
List of deviation surveys & drift log calculations.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. M. Pullinwider TITLE Vice President DATE 3-20-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1860	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2050	T. Strawn 10,911	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3020	T. Miss 11,455	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12,488	T. Menefee	T. Madison
T. Queen 3881	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4640	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6150	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7318	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8047	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn. 10240	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Calicho & Red Beds	11553	12122	569	Lime & chert
380	1898	1518	Anhydrite & Red Beds	12122	12575	453	Lime & shale
1898	1991	93	Anhydrite	12575	12700	125	Lime
1991	3047	1056	Salt & anhydrite				
3047	4229	1182	Anhydrite				
4229	4717	488	Lime & anhydrite				
4717	7504	2787	Lime				
7504	7554	50	Lime & sand				
7554	8028	474	Lime				
8028	8453	425	Lime, sand, & shale				
8453	9060	607	Lime				
9060	9311	251	Lime & shale				
9311	9841	530	Lime				
9841	10006	165	Lime & chert				
10006	10383	377	Lime & shale				
10383	10456	73	Lime & chert				
10456	10531	75	Lime, shale & chert				
10531	10578	47	Lime & sand				
10578	11060	482	Lime & shale				
11060	11288	228	Lime, shale & sand				
11288	11384	96	Lime & chert				
11384	11553	169	Lime & shale				

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OIL CONSERVATION COM.
LEEDS, N. M.