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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Allen K. Trobaugh (formerly V-F Petroleum Eidson #1)

3. Address of Operator
106 Wall Towers West, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **north** LINE AND **1980** FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
Eidson

9. Well No.
1

10. Field and Pool, or Wildcat
Shoebar/Devonian

THE **west** LINE OF SEC. **15** TWP. **16S** RGE. **35E** NMPM

12. County
Lea

15. Date Spudded 9/29/73	16. Date T.D. Reached 7/18/74	17. Date Compl. (Ready to Prod.) 9/23/75	18. Elevations (DF, RKB, RT, GR, etc.) 3991 GR	19. Elev. Casinghead 3992
20. Total Depth 12,700	21. Plug Back T.D. 12,603	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 258-12700	Cable Tools 0-258

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,421-523 Devonian

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction and Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	395	17 1/2	400 sx	0
9 5/8"	47	4609	11 2/4	600 sx	0
5 1/2"	17 & 20	12700	7 7/8	600 sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12447	12409

31. Perforation Record (Interval, size and number)
12,523-516-510-493-464-432-424-421
2 shots per foot
16-0.41" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
12421-12523
AMOUNT AND KIND MATERIAL USED
2500 gals DS-30 15% acid

33. PRODUCTION

Date First Production 9/20/75	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 9/25/75	Hours Tested 24	Choke Size 14/64"
Flow Tubing Press. 250	Casing Pressure pkc	Calculated 24-Hour Rate 148
Oil - Bbl. 148	Gas - MCF 30	Water - Bbl. 0
Oil - Bbl. 148	Gas - MCF 30	Water - Bbl. 0
Oil Gravity - API (Corr.) 57.4°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Doug Crenshaw

35. List of Attachments
Dual Induction Log and Density Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Allen K. Trobaugh** TITLE **Operator** DATE **9/25/75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

See Form C-105 dated 3/20/75 filed by V-F Petroleum, Inc.

SEP 26 1975
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