		1 may -			
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	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	-	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	LGAS	
	IRANSPORTER OIL				
	GAS				
	OPERATOR	_			
1.	PRORATION OFFICE				
	Conoco Inc.				
	Address				
		, Hobbs, New Mexico 882	40		
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Go		porate name from	
	Change in Ownership	Casinghead Gas Conder		il Company effective	
	L		July 1, 1979.		
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND	LEASE Weil No.; Pool Name, Including F	ormation Kind of L	ease Lease No.	
	MCA Unit Bty 4	344 Maliamar F		deral or Fee LC-05867	
	Location		· · · · · ·	<u> </u>	
	Unit Letter <u>6</u> ; <u>134</u>	SFeet From TheLin	ne and Feet Fro	6-	
	25	weship 17-5 Bange	32-E MAPM, Le	G	
	Line of Section X To	wnship 173 Range	32-1- , NMPM, LC	County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	NS		
	Name of Authorized Transporter of Cil	or Condensate		proved copy of this form is to be sent)	
	Navajo Pipeline	Company	N. Freeman Ave. +	Artesia NM	
	Name of Autobrized Transporter of Ca			proved copy of this form is to be sent)	
	Continental Oil Co.	Gasoline Kant No. 60	Is gas actually connected?	Maljamar, NM	
	If well produces oil or liquids, give location of tanks.	A 26 175 32E	ves	xJ/A	
	If this production is commingled wi			/ •(/ ·	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	on $-(X)$ Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
17	TEET DATA AND BEOMEST E			all and much be send to the set of the set o	
۷.	TEST DATA AND REQUEST F		fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oll Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	·			· · ·	
	GAS WELL		Della Carlo de Santa		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
VI.	CERTIFICATE OF COMPLIAN	CE	. OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBBOVED JUL	VATION COMMISSION	
			APPROVED	, 19	
			BY Chien	Y Kin	
			TITLE District Supervisor		
	Man				
	Manason			in compliance with RULE 1104. lowable for a newly drilled or deepened	
	(Renature)		well, this form must be accom	npanied by a tabulation of the deviation	
	Division Manager		tests taken on the well in ac All sections of this form	must be filled out completely for allow-	
	/// ^{Tigle}		able on new and recompleted	wells.	
	6/0/	67	Fill out only Sections I.	, II, III, and VI for changes of owner,	

NMOCD (5) USGS (2)	(Bale) PARTUERS	FILE
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sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 1 5 1979 OIL CONSERVATION COMM, HOBBS, N. M.