Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator Well API No. Conoco Inc. 30-025-24499 Address 79705 10 Desta Drive Ste 100W, Midland, TX Reason(s) for Filing (Check proper box) Other (Please explain) CORRECT LEASE NAME FROM MCA BTY 3 TO MCA BTY 2 (EFFECTIVE 7-1-92) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Condensa If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE MCA BATTERY NO 2 Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation LC 029509B 345 MALJAMAR (G-SA) Location 2515 SOUTH 1345 EAST Unit Letter eet From The Feet From The Line 17 S 22 32 E LEA Township **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) 52 Name of Authorized Transporter of Casinghead Gas  $\succeq$ or Dry Gas 🔚 Address (Give address to which approved copy of this form is to be sent) Cono Ins. If well proes etil er lig i Unit Sec Twp. Rge. Is gas actually connected? When ? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Denth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbla. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION FEB 1 0 1993 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR BILL R. KEATHLY REGULATORY SPEC. SR.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

2-5-93 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-686-5424

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.