

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐SINGLE  
RIG ☒MULTIPLE  
RIG ☐

2. NAME OF OPERATOR

Continental oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2515' FSL and 1345' FEL of Sec 22

At proposed prod. zone

Some

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3995' gr

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" JH-40	20#	900'	Circ - 450 sacks
7 3/8"	5 1/2" K-55	14#	4150'	325 sacks

It is proposed to drill a straight hole to a TD of 4150' and complete as a Grayburg San Andres oilwell. Mud Program — 0-900' (8.5-9.5 Spud mud) and 900'-4150' (9.5-10.5 salt gel). See attached for Blowout Preventer Program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

Admin. Supervisor

DATE

8-14-73

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS-6 MCA-3 File

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>CONTINENTAL OIL COMPANY</b>		Lease <b>M C A</b>		Well No. <b>345</b>
Unit Letter <b>J</b>	Section <b>22</b>	Township <b>17 SOUTH</b>	Range <b>32 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>2515</b> feet from the <b>SOUTH</b> line and <b>1345</b> feet from the <b>EAST</b> line				
Ground Level Elev.	Producing Formation <b>Grayburg San Andres</b>		Repress <b>Malj G-SA Repress</b>	Dedicated Acreage <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

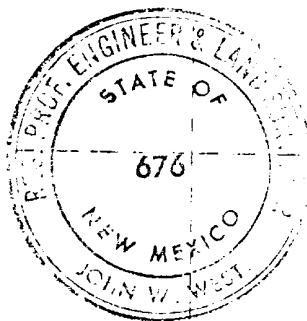
*John W. West*  
Admin. Supervisor  
Continental Oil Co.  
August 14, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

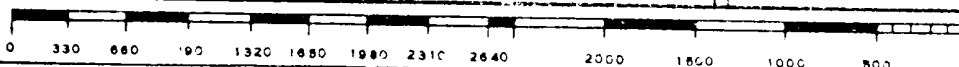
Date Surveyed  
**JUNE 8, 1973**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*  
Certificate No. **676**



NOTE: LOCATION IS 10.40 FEET HIGHER  
THAN CONTINENTAL OIL COMPANY MCA #326



Development Plan For Surface Use — MCA Unit No. 345

1. Existing roads including location of the exit from the main highway

See Attached Map

2. Planned access roads

See Below and Attached Map

a. Length and width of new road — 12' x 300'

b. Roads will be compacted ~~or surfaced~~

3. Location of existing wells

See Attached Map

4. Lateral roads to well location

See Attached Map

5. Location of tank batteries and flowlines

See Attached Map

6. Location and type of water supply

( ) Water will be hauled to location

(☒) See attached map for location of proposed water lines

7. Methods for handling waste disposal

Litter, such as paper, scrap iron, etc., will be picked up and disposed of. Salt water and other undesirable liquids will be disposed of by approved methods. Drilling fluids, drill cuttings, and other inert material will be disposed of by burying in the reserve pit when it is abandoned and the surface restored to level condition.

8. and 9. Location of camps and airstrips

There are no camps or airstrips contemplated to serve this lease.

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.

See Below and Attached plat

a. Size of drilling pad — 180' x 130'

b. Drilling pad — compacted ~~or surfaced~~

11. Plans for restoration of the surface

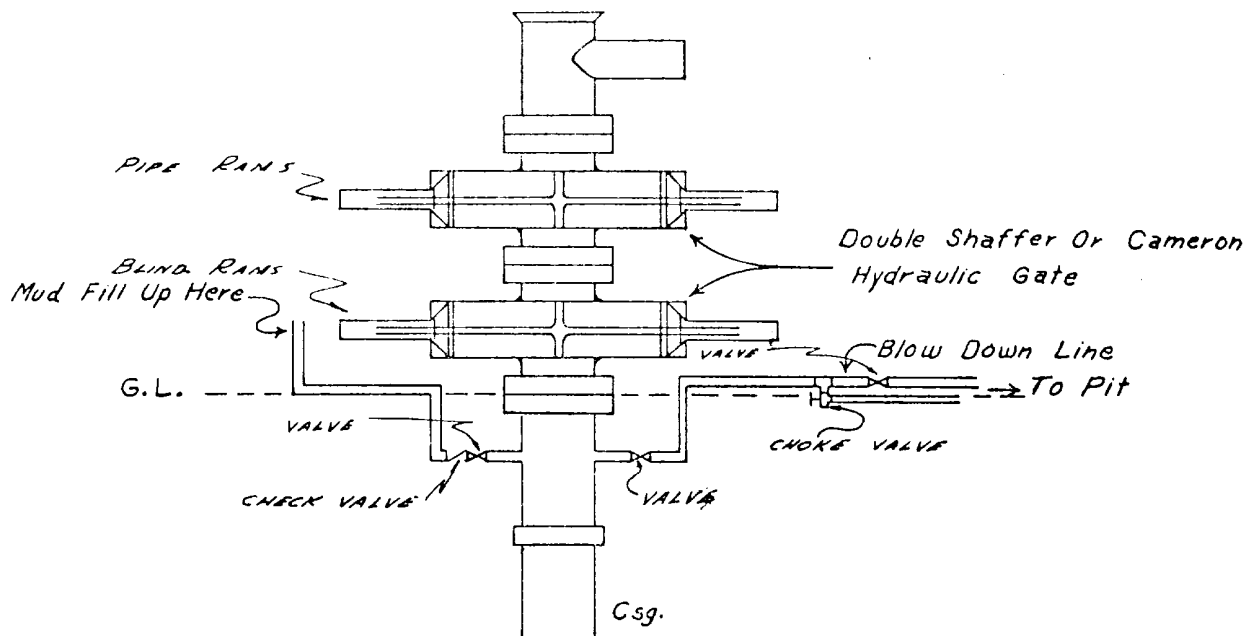
Surface will be levelled and properly conditioned.

12. Other information that may be used in evaluating the impact on environment

The terrain in this area is generally flat with very little vegetation. No streams or other major water sheds are located in this area.

This is a detailed map of a rural area in Texas, showing a grid of land parcels, roads, and various landmarks. The map includes numerous handwritten annotations in blue ink, such as "New Road", "Water and Flats (1495)", "main highway", and "Exit". Printed labels include "BLACK TOP COUNTY ROAD", "JUNK PIT", "BOOT HILL", "CONOCO OFFICE", "GAS PLAN", "PIT", "TB", "SID OF TEXAS", "TO MALJAMAR", "TO LOCO HILLS", and "TO HOBBS". The map is divided into sections numbered 9, 10, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34, and 35. Various symbols like triangles, circles, and squares are used to mark specific points of interest. The map is oriented with North at the top.

CONTINENTAL OIL COMPANY  
Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than  
75' from well head.

