Form. 9-331 C SUBMIT IN " LICATE. Form approved. Budget Bureau No. 42-R1425. May 1963) (Other instr. ons on reverse side) UNITED STATES 10-12-11/91 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. LC-029509 Cb 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK b. TYPE OF WELL WHIN X SINGLE 第日前面 MULTIPLE  $\mathbf{M}$ 8. FARM WRIN OR LEASE NAME 2. NAME OF an a 9. WELL NO 3. ADDRESS OF OPERATOR 50 6 0 UNICO 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and requiren At surface SL FEL of Sec 22 251 nd l SEC. T., B., M., OR BLK SURVEY OR AREA 0 At proposed prod. zone SØ ne Sec ZZ, T-115, 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY ON PARISH 20 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) i g Ś 7 40 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED 20. ROTARY OR CABLE TOOLS DEPTH S 0 tary 10 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 95 3 9 23-73 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT It is proposed to deill a straight hale to a TD of 4150' and complete as a Grayburg Son Andres alwell, Mud Program - 0-900' (8.5-9.5 Spud mud) and 900'-Hud Program - 0-900' (8.5-9.5 Spud mud) and 900'-4150' (9.5-10.5 salt gel). See attached for Blaurout 3H-40 20# 900' Preventer Program. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if 2 m y 24. SIGNED . DATE (This space for Federal or State office use) 0 PERMIT NO. APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : \*See Instructions On Reverse Side USGS-6 MCA-3 File

Y MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND A REAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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CONTINENTAL OIL COMPANY       M. C. A       343         Intervent       22       Transmit       132       EAST       LEA         2515       Lean marked SolfT41       1345       LEA       1445         2515       Marking Son Andree       Marky Go-SA Mapress       1445       1445         1. Outline the acreage dedicated to the well, outline each and identify the ownership, thereof thath as to and interests and coality.       1400       1400       1400         3. If more than one lease is dedicated to the well, outline each and identify the ownership, thereof thath as to and interests and coality.       1400       1400       1400         1. Yes       No       If asswer is "no?" list the owners and tract descriptions which have actually here communitization, unitization for epopulated will be assigned to the well outline interests have have higher at the owners and the owners is on.       1410       1410       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400       1400 <th></th> <th></th> <th>All distances raust be :</th> <th>rum the outer boundaries a</th> <th>of the Section</th> <th></th>			All distances raust be :	rum the outer boundaries a	of the Section	
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Development Plan For Surface Use - MCA Unit No.345

1. Existing roads including location of the exit from the main highway

See Attached Map

2. Planned access roads

See Below and Attached Map

- a. Length and width of new road  $-12^{\prime} \times 300^{\prime}$
- b. Roads will be compacted or surfaced

3. Location of existing wells

See Attached Map

4. Lateral roads to well location

See Attached Map

- Location of tank batteries and flowlines
   See Attached Map
- 6. Location and type of water supply

() Water will be hauled to location

() See attached map for location of proposed water lines

7. Methods for handling waste disposal

Litter, such as paper, scrap iron, etc., will be picked up and disposed of. Salt water and other undesirable liquids will be disposed of by approved methods. Drilling fluids, drill cuttings, and other inert material will be disposed of by burying in the reserve pit when it is abandoned and the surface restored to level condition.

8. and 9. Location of camps and airstrips

There are no camps or airstrips contemplated to serve this lease.

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.

See Below and Attached plat

- a. Size of drilling pad  $-130' \times 130'$
- b. Drilling pad <u>compacted</u> or surfaced
- 11. Plans for restoration of the surface

Surface will be levelled and properly conditioned.

12. Other information that may be used in evaluating the impact on environment

The terrain in this area is generally flat with very little vegetation. No streams or other major water sheds are located in this area.



## CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than 75' from well head.

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