## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PRORATION O Operator Address Reason(s) for filin New Well Recompletion Change in Owners If change of own and address of p 1. DESCRIPTION BOA Unit Location Unit Letter \_\_\_\_ Line of Section Name of Authoriz Jerax Nen vame of Authoriz Continental Q If well produces a give location of t If this production Designate ' Date Spudded 9-7 Elevations (DF, F 393 4 Perforations но V. TEST DATA A OIL WELL Date First New C Length of Test Actual Prod. Dur **GAS WELL** Actual Prod. Te Testing Method 1. CERTIFICAT I hereby certify Commission has above is true a

## NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS			
OPERATOR			
PRORATION OFFICE Operator			
Continental	Dil Company		
Address	Dil Company Hold hew Mexico	66377	
Dox 460	Hoto New Myer	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Flease explain)	
Recompletion	Oil Dry Ga	s 🔲 a	
Change in Ownership	Casinghead Gas Conder	sate Change in	leve nome
		J	
f change of ownership give name nd address of previous owner			
COODING OF WELL AND	I FACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Ise LC - 0572/0 Lease No.
mcalling Satter 3	346 Mayama 6.5	A Regree State, Fede	
Unit Letter;;	5 Feet From The South Lin	e and /200 Feet From	The West
2.7	wnship /7 Range	32 , NMPM,	Tea County
Line of Section $27$ To	wiship // Hange	, MARION,	,
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
Jerax New Mexico Re	stlene Corryang stinghead Gas X or Dry Gas	Address (Give address to which ann	roved copy of this form is to be sent)
Continental Old Company //	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
If well produces oil or liquids, give location of tanks.	C 27 17 32	yes	10-2-73
f this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi	on - (X)   Gas Well	New Well Workover Deepen	Plug Buck Same ries V. Dim ries V.
	I Barbara Book	Total Depth	P.B.T.D.
9-7-73	4-27-73	4425	4393
1 1-1-1	7-4/-/-		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.; 3959 GR.	Name of Producing Formation  Malj 6-SA Region	Top Oil/Gas Pay 4034	
3959 G.R. Perforations 4247, 58, 5	o, 38, 04, 4188, 83, 7	Top Oil/Gas Pay 4034 2, 20, 12, 02, 4087,	4069 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)  3959 GR.  Perforations 4247, 58, 5  82, 63, 54.6	mali 6-5A Region 0, 38, 04, 4188, 83, 7 Ene 42	2, 20, 12, 02, 4087,	
3959 G.R. Perforations 4247, 58, 5	mali 6-5A Region 0, 38, 04, 4188, 83, 7 Ene 42	Top Oil/Gas Pay  4 8 3 4  2, 20, 12, 02, 4 087,  D CEMENTING RECORD  DEPTH SET	4069 Depth Casing Shoe
3959 G.R. Perforations 4247, 58, 5 82, 63, 54.6	mely 6-5 A Regress 0, 38, 04, 4188, 83, 7 Ene 42 TUBING, CASING, AN	2, 20, 12, 02, 4087,  D CEMENTING RECORD  DEPTH SET  1010	SACKS CEMENT  300
3959 G.R.  Perforations 4247, 58, 5 82, 63, 54.4	TUBING, CASING, AND  CASING & TUBING SIZE	2, 20, 12, 02, 4087,  D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe 4435  SACKS CEMENT
3959 G.R.  Perforations 4247, 58, 5 82, 63, 54.4	TUBING, CASING, AND  CASING & TUBING SIZE	2, 20, 12, 02, 4087,  D CEMENTING RECORD  DEPTH SET  1010	SACKS CEMENT  300
3959 GR. Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE 12/4 7	THE CASING, AND CASING & TUBING, CASING & TUBING SIZE  \$ 5/8  \$ 7/8	4034   2, 20, 12, 02, 4087,   D CEMENTING RECORD   DEPTH SET   1010   4425   4069	SACKS CEMENT  300  1069
3959 G.R.  Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE 12/4 7  TEST DATA AND REQUEST F	TUBING, CASING, ANI  CASING & TUBING SIZE  STA  27/8  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  IN 10  4425  4069  Unifier recovery of total volume of load of epth or be for full 24 hours)	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow
Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  S 5/8  5 /2  2 7/8  FOR ALLOWABLE (Test must be a able for this de	4034   2, 20, 12, 02, 4087,   DEPTH SET   1010   4425   4069	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow
3959 GR.  Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE  /2/4  7  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND  TUBING, CASING, AND  CASING & TUBING SIZE  \$ 5/8  \$ 5/8  \$ 7/8  FOR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  INIU  4425  4069  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)
Perforations 4247, 58, 5 82, 63, 54.6  HOLE SIZE 12/4 7  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 9-28-73  Length of Test	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  S 5/8  5 /2  2 7/8  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  IN 10  4425  4069  Unifier recovery of total volume of load of epth or be for full 24 hours)	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow
Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE  12/4  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24	TUBING, CASING, AND  TUBING, CASING, AND  CASING & TUBING SIZE  S 5/8  5 12  2 1/8  FOR ALLOWABLE (Test must be a able for this decomposition of the control	D CEMENTING RECORD  DEPTH SET  INIU  4037,  D CEMENTING RECORD  DEPTH SET  INIU  4025  4069  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)
Perforations 4247, 58, 5 82, 63, 54.6  HOLE SIZE 12/4 7  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 9-28-73  Length of Test	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  \$ 5/8  5 12  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test    0 - 2 - 73  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  100  4425  4069  Interrecovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  4425  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24	TUBING, CASING, AND  TUBING, CASING, AND  CASING & TUBING SIZE  S 5/8  5 12  2 1/8  FOR ALLOWABLE (Test must be a able for this decomposition of the control	DEMENTING RECORD  DEPTH SET  INIU  4425  4069  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  \$ 5/8  5 12  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test    0 - 2 - 73  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  70
Perforations 4247, 58, 5  \$2, 63, 54.6  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  \$ 5/8  5 12  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test    0 - 2 - 73  Tubing Pressure	DEMENTING RECORD  DEPTH SET  INIU  4425  4069  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
Perforations 4247, 58, 5  82, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  S S S  S 12  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  O-2-73  Tubing Pressure  Oil-Bbls.  / 42  Length of Test	DEMENTING RECORD  DEPTH SET  INIU  4425  4069  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE 12/4 7  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 9-28-73  Length of Test 24  Actual Prod. During Test	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  \$ 5/8  \$ 1/2  \$ 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test    0 - 2 - 73  Tubing Preseure  Oil-Bbls.    4/2	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  70
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  Joyan  Total Great  Tubing Pressure  Cil-Bbis.  Tubing Pressure (Shut-in)	DEPTH SET    10   0   12   0   0   0   0   0   0      DEPTH SET    10   0   0   0      U425    4069    Officer recovery of total volume of load of epth or be for full 24 hours)    Producing Method (Flow, pump, gas)   Casing Pressure    Water-Bbls.   9   0   0      Bbls. Condensate/MMCF    Casing Pressure (Shut-in)	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  Joyan  Total Great  Tubing Pressure  Cil-Bbis.  Tubing Pressure (Shut-in)	DEPTH SET    10   0   12   0   0   0   0   0   0      DEPTH SET    10   0   0   0      U425    4069    Offer recovery of total volume of load of epth or be for full 24 hours)    Producing Method (Flow, pump, gas)   Casing Pressure    Water-Bbls.   9   0   0      Bbls. Condensate/MMCF    Casing Pressure (Shut-in)	Depth Casing Shoe  4435  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Perforations 4247, 58, 5  82, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  Length of Complian  CERTIFICATE OF COMPLIAN  CERTIFICATE OF COMPLIAN  Length of Complian  CERTIFICATE OF COMPLI	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solution  CASING & TUBING SIZE  Solution  Total  Total  Casing & Tubing Size  Solution  Tubing Pressure  Coll-Bbls.	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforations 4247, 58, 5  82, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  S	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE   2 /4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solution  CASING & TUBING SIZE  Solution  Total  Total  Casing & Tubing Size  Solution  Tubing Pressure  Coll-Bbls.	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Depth Casing Shoe  4425  SACKS CEMENT  300  100  ill and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  12/4  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  S	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE	Depth Casing Shoe  4425  SACKS CEMENT  300  100  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  19
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  S	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Depth Casing Shoe  4425  SACKS CEMENT  300  100  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  Choke Size  ATION COMMISSION
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the second of the second complete to the s	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solution  CASING & TUBING SIZE  Solution  COR ALLOWABLE (Test must be a able for this do able f	DEPTH SET    DEPTH	Depth Casing Shoe  4425  SACKS CEMENT  300  100  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  In compliance with RULE 1104.  It is a newly drilled or deepener on the deviation of the deviation of the deviation.
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  12/4  7  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the second of the second complete to the	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  Solve  S	DEPTH SET    DEPTH SET    DID   DID   DEPTH SET    DID   DID   DEPTH SET    DID   DEPTH SET    DID   DEPTH SET    DID   DID   DID   DEPTH SET    DID   DID   DID   DEPTH SET    DID   DI	Depth Casing Shoe  4425  SACKS CEMENT  300  100  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Choke Size  /ATION COMMISSION  In compliance with RULE 1104.  Itowable for a newly drilled or deepener panied by a tabulation of the deviation cordance with RULE 111.
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete of the Complet	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  STA  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  O-2-73  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  Tregulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	DEPTH SET    DEPTH	Depth Casing Shoe  4425  SACKS CEMENT  300  100  11 and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  In compliance with RULE 1104.  It is a newly drilled or deepener of the deviation cordance with RULE 111.  It is a size in the deviation of the deviation cordance with RULE 111.  In must be filled out completely for allow
Perforations 4247, 58, 5  \$2, 63, 54.4  HOLE SIZE  /2/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete of the Complet	TUBING, CASING, ANI  TUBING, CASING, ANI  CASING & TUBING SIZE  STA  2 7/8  FOR ALLOWABLE (Test must be a able for this do  Date of Test  O-2-73  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  Tregulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  1010  4425  4069  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  OIL CONSERV  APPROVED  APPROVED  If this is a request for all well, this form must be accompleted the sale on new and recompleted  Eill out only Sections I	Depth Casing Shoe  4435  SACKS CEMENT  300  100  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Choke Size  Choke Size  /ATION COMMISSION  In compliance with RULE 1104.  It is and the deviation of the deviation cordance with RULE 111.  In must be filled out completely for allow weils.  If III. and VI for changes of owner
Perforations 4247, 58, 5 82, 63, 54.4  HOLE SIZE  /2/4  7  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  9-28-73  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete to the Complete structure of the Complete structure	TUBING, CASING, AND  TUBING, CASING, AND  CASING & TUBING SIZE  Solve  Jole of Test  Correct	DEPTH SET    DEPTH	Depth Casing Shoe  4435  SACKS CEMENT  300  100  11 and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  In compliance with RULE 1104.  It is a newly drilled or deepener of the deviation cordance with RULE 111.  In must be filled out completely for allow weils.

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

Rule II	liance with I, we are su taken on Co	bmitting b	elow a list Oil Company	of deviati	on . Unit
DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
233	4	4202	3/4	sylacherise <u>schoments</u>	*********
472	1/4	4425	<u>/</u>	der mit Manuschen de 1 passaglier de 1	
1510				materials of the procedure of the control of the co	
1869		where with trade or formate had made.			
2175		<del>Order College States College</del>	extil California (copyrigate little (copyrigate decicle)	etantpoppy.photochicambicmete	
2450	1/4	Annal Annal Annal Annal Annal Anna	encirio politico el cantilità di naciona della constituciona della	which dend Challe party published.	
2572	1 1/4		endomedicare (Construction on	damas anneair seamas riedanneae	
2848	1 1/4			desired the second of the seco	
3126	1/2	***************************************	www.framestrum.com/districtions/	the state of the s	
3514	3/4	<del></del>	Weeklester will be the second	<del>Territor de Territorios</del>	
4015	3/4			the distribution of the control of t	

MElfeahler

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 3d day of Octobe, 1973.

7-4-76
My Commission Expires

Sestric E. Delliqui Notary Public