Form 9-331 C (May 1963) SUBMIT IN TRIPLICATE. Form approved. Budget Bureau No. 42-R1425. (Other instruct reverse sid ۶n ULLED STATES 2. MELINE DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY C-057210 IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE SINGLE ZONE OIL WELL GAS WELL X 8. FARM OR X LEASE NAME OTHER 4 Unit 2. NAME OF OPERATOR ~ nen 3. ADDRESS OF OPERATOR Un Indico 10 FIELD POOL, OR WILDCAT 60 5A gress mal WELL (Report location clearly and in accordance with any State requirements.\*) 4. LOCATION OF At surface 11. SEC, T., R., M., C AND SURVEY OR OR BLK R AREA 55 1200'FWL of Sec 27 and At proposed prod. zone Sec 27, T-175, R-3. 12. COUNTY OF PARISH 13. STATE me SO 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Lea 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* 18 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. S -0 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION<sup>4</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 20 BOTARY OR CABLE TOOLS 19. PROPOSED DEPTH otous 1 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8-30-73 970 r 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING ",H-40 858" 20 # Circ - 525 Sacks 1050 7/2-5S 14# 4425 1 350 Sack 2 I dull a stratght hale to alwell. Mud program - 0-1050' (8.5-9.5 Spud mud) oilwell. Mud program - 0-1050' (8.5-9.5 Spud mud) and 1050'-4425' (9.5-10,5 salt gel). Blow out preventer programs is attached. - a TD It is propose d to NOL Let IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE SIGNED APPROVED (This space for Federal or State office use) PERMIT NO. AUG 22 1973 APPROVED BY TITLD ARTHUR R. BROWN CONDITIONS OF APPROVAL, IF ANY : DISTRICT ENGINEER \*See Instructions On Reverse Stde File 11.5GSmcA A CALL ÷ .

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AUS 20 1973

OIL CONSERVATION COMM-HOBBS, N. M. NEW MEXICO OIL CONSERVATION COMMISSION-WELL CATION AND ACREAGE DEDICATION 1 T

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Form C-102 Supersedes C-128 Effective 1-1-65

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C.L CONSERVATION COMM. HOBBS, N. M.

#### Development Plan For Surface Use

1. Existing roads including location of the exit from the main highway

See Attached Map

2. Planned access roads

See Below and Attached Map

a. Length and width of new road  $-12' \times 1780'$ 

b. Roads will be compacted ar surfaced

3. Location of existing wells

See Attached Map

4. Lateral roads to well location

See Attached Map

- Location of tank batteries and flowlines
   See Attached Map
- 6. Location and type of water supply

() Water will be hauled to location

(U) See attached map for location of proposed water lines

7. Methods for handling waste disposal

Litter, such as paper, scrap iron, etc., will be picked up and disposed of. Salt water and other undesirable liquids will be disposed of by approved methods. Drilling fluids, drill cuttings, and other inert material will be disposed of by burying in the reserve pit when it is abandoned and the surface restored to level condition.

8. and 9. Location of camps and airstrips

There are no camps or airstrips contemplated to serve this lease.

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.

See Below and Attached plat

- a. Size of drilling pad  $-180 \times 130^{\prime}$
- b. Drilling pad \_\_\_\_\_ compacted or surfaced
- 11. Plans for restoration of the surface

Surface will be levelled and properly conditioned.

12. Other information that may be used in evaluating the impact on environment

The terrain in this area is generally flat with very little vegetation. No streams or other major water sheds are located in this area.



#### CONTINENTAL OIL COMPANY Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than 75' from well head.



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