

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

AUG 26 1982

2. NAME OF OPERATOR
CONOCO INC.

OIL & GAS
MINERALS MGMT. SERVICE

3. ADDRESS OF OPERATOR

ROSWELL, NEW MEXICO

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1245' FNL & 160' FEL

AT TOP PROD. INTERVAL: ✓

AT TOTAL DEPTH: ✓

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Shut off water flow

5. LEASE

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 4

9. WELL NO.

347

10. FIELD OR WILDCAT NAME

Maljamar (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out hole to 4130'. GIH w/ RBP to 2500'. If fresh water pumped down annulus reaches surface casing shoe, pump 200 sx class "C" cement w/ 2% CaCl₂. Close annulus, WOC for 24 hrs. If fresh water could not pump down annulus to casing shoe, then perforate 5-1/2" casing w/ 255PF at 900' GIH and set packer at 700'. Reset RBP at 60' below perfs. Pump 150 sx class "C" cement w/ 2% CaCl₂. Close casing valve, WOC 24 hrs. Drill out to RBP. POOH w/ RBP. If above fails, a cement procedure will be issued. If it succeeds, put well on prod. - Test

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Gillham

TITLE Administrative Supervisor

DATE 8-25-82

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 30 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side