

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Continental Oil Company

Box 460 Hobbs New Mexico

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change in lease name

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MCA Unit Battery 4	Well No. 347	Pool Name, Including Formation Maj. G-5A Regum	Kind of Lease State, Federal or Fee	Lease No. 20057210
Location Unit Letter A : 1245 Feet From The North Line and 160 Feet From The East Line of Section 27 Township 17-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Pipeline Company	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Co. Majorin Dardui Plant #60	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Twp. 17	Rge. 32	Is gas actually connected? Yes	When 10-6-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 9-16-73	Date Compl. Ready to Prod. 10-6-73		Total Depth 4175		P.B.T.D. 4130			
Elevations (DF, RKB, RT, GR, etc.) 3966 GR	Name of Producing Formation Maj. G-5A Regum		Top Oil/Gas Pay 3866		Tubing Depth 4056			
Perforations 4116, 4092, 4080, 4075, 4046, 4043, 4030, 4025, 4021, 4014, 3972, 3967, 3940, 3937, 3929, 3921, 3897, 3871					Depth Casing Shoe 4175			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2 2 7/8		DEPTH SET 916 4175 4056		SACKS CEMENT 425 350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-8-73	Date of Test 10-11-73	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 106	Water-Bbls. 62	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M E Yeakley

(Signature)

Administrative Supervisor

(Title)

10-12-73

(Date)

NMOC(5) US65(6) MCA(3) File

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

10-12-73

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit No. 347, located in Unit A Section 27, Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>263</u>	<u>1/4</u>	<u>4102</u>	<u>2</u>	<u> </u>	<u> </u>
<u>749</u>	<u>3/4</u>	<u>4175</u>	<u>2</u>	<u> </u>	<u> </u>
<u>916</u>	<u>3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1139</u>	<u>3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1416</u>	<u>1</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1846</u>	<u>1</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2277</u>	<u>1 1/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2697</u>	<u>1</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3049</u>	<u>1 1/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3419</u>	<u>1 3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3720</u>	<u>1 3/4</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

M. E. G. [Signature]

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 12th day of October, 1973.

7-4-76

My Commission Expires

Bertina E. Ollinger
Notary Public