

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

2. Name of Operator

Mesa Petroleum Co.

3. Address of Operator

1000 Vaughn Bldg./Midland, Texas 79701-4493

4. Location of Well

UNIT LETTER G LOCATED 1980' FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 13 TWP. 16S RGE. 35E NMPM

15. Date Spudded

w/o 4-28-82

16. Date T.D. Reached

N/A

17. Date Compl. (Ready to Prod.)

8-1-82

18. Elevations (DF, RKB, RT, GR, etc.)

3962.6'

19. Elev. Casinghead

3963'

20. Total Depth

12,060

21. Plug Back T.D.

11,205'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

A11

Cable Tools

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,288----10,557, Wolfcamp

27. Was Well Cored

No

26. Type Electric and Other Logs Run

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	433	17 1/2	450	-
9 5/8"	36	4170	12 1/4	350/250	-
4 1/2"	11.6 & 13.5	11580	8 3/4	1350	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,579'	-

31. Perforation Record (Interval, size and number)

10,288'-94', 300', 301', 530', 531', 532', 545', 46', 47', 56', 57'; total of 17 holes 3 1/8" csg. gun

CIBP @ 11,250' + 45' cement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,288'--557'	A/1500 gal gel pad 20% NE-FE Acid
	F/20,000 gal 20% NE-FE Acid gel pad in 2 stages + 8 BS

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-20-82	Pumping 2" x 1 1/4" x 24"	Producing
Date of Test	Hours Tested	Choke Size
8-1-82	24	-
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	7	0
Water - Bbl.	Gas - Oil Ratio	
4	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	-	7
		Gas - MCF
		0
		Water - Bbl.
		4
		Oil Gravity - API (Corr.)
		39.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

35. List of Attachments

C104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. E. Macchiale

TITLE

REGULATORY COORDINATOR

DATE 8-30-82

XC: NMOC(6), TLS, CEN RCDS, MEC, ELB, FILE, XEROX, ACCTG, LAND, CTY, LMC, EEB, TW, K, PARTNERS, REM

RECEIVED
AUG 31 1982
C.D.
POLICE