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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Continental Oil Company  
Address  
Box 460, Hobbs NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change in lease name  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>MCA Unit Battery 4</u>	Well No. <u>348</u>	Pool Name, Including Formation <u>Maly GSA Reservoir</u>	Kind of Lease State, Federal or Fee <u>LC057210</u>	Lease No.
Location Unit Letter <u>I</u> : <u>1345</u> Feet From The <u>South</u> Line and <u>25</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>17-S</u> Range <u>32-E</u> , NMPM, <u>LRA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Pipeline Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>North Freeman Ave., Artesia, NM</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Continental Oil Co. Maly GSA Reservoir Plant #60</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2197, Hobbs NM</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>26</u>	Twp. <u>17</u>	Rge. <u>32</u>
Is gas actually connected?		When <u>10-9-73</u>		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>9-25-73</u>	Date Compl. Ready to Prod. <u>10-9-73</u>		Total Depth <u>4400</u>		P.B.T.D. <u>4348</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3954 GR</u>	Name of Producing Formation <u>Maly GSA Reservoir</u>		Top Oil/Gas Pay <u>4072</u>		Tubing Depth <u>4200</u>			
Perforations <u>4075, 84, 92, 4101, 17, 37, 42, 4178, 87, 97</u>					Depth Casing Shoe <u>4400</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>8 5/8</u>	<u>929</u>	<u>500</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>4400</u>	<u>630</u>
	<u>2 7/8</u>	<u>4200</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>10-10-73</u>	Date of Test <u>10-15-73</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <u>182</u>	Water - Bbls. <u>156</u>	Gas - MCF <u>NA</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M E Yearley  
(Signature)  
Administrative Supervisor  
(Title)  
10-16-73  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Nmoe (5) 4565(2) MCA(3) f.1e

10-16-73

New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's MCA Unit Battery 4 No. 348, located in Unit I Section 27, Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>250</u>	<u>1/4</u>	<u>3260</u>	<u>1 3/4</u>	<u>      </u>	<u>      </u>
<u>776</u>	<u>1/2</u>	<u>3615</u>	<u>1 1/2</u>	<u>      </u>	<u>      </u>
<u>929</u>	<u>3/4</u>	<u>3910</u>	<u>1 1/2</u>	<u>      </u>	<u>      </u>
<u>1174</u>	<u>3/4</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1446</u>	<u>3/4</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1662</u>	<u>1</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>1848</u>	<u>1</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2090</u>	<u>1 1/4</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2330</u>	<u>1 1/4</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>2610</u>	<u>1 1/2</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>3102</u>	<u>1 1/2</u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

Yours very truly,

McGeahley

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 17<sup>th</sup> day of October, 1973.

7-4-76  
My Commission Expires

Dustin E. Dillman  
Notary Public