later		blanket		later		1	approval
21. Elevations (Show whet	her DF, RT, etc.)	21A. Kind & Status	Plug. Bond			22. Approx	. Date Work will start - 🦈
				19. Proposed De 46001	pth 19A. Format Grayburg/S		20, Rotary or C.T. rotary
						12. County Lea	
AND 660	FROM THE	est	15	τωρ. 17- S	RGE. 33-E NMP		
4. Location of Well	LETTER L	LOCATED	1980	FEET FROM THE	south	<i>Е</i> () () () ()	
Room 711,	Phillips BI	Ldg,, Odessa,	Texas 7	9761	M	1	rayburg/San Andı
3. Address of Operator				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		d Pool, or Wildcat
· · ·	Petroleum Co	mpany				9. well No.	
OIL GAS	<u> </u>	1ER		SINGLE X	MULTIPLE ZONE	9. Well No.	λ
b. Type of Well						8. Farm or L	
DRIL	LX	DEEPE	EN 🗌		PLUG BACK		
1a. Type of Work						7. Unit Agre	ement Name
	ATION FOR PE	ERMIT TO DRILL	., DEEPEN	I, OR PLUG B	ACK		
						IIIIII	///////////////////////////////////////
OPERATOR						B-214	8.
LAND OFFICE				•			& Gas Lease No.
U.S.G.S.						STATE	
FILE							Type of Lease
SANTA FE						Form C-101 Revised 1-1-6	5 7
DISTRIBUTION		NEWNEXIC				, •	•

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	400,1	300	circ.
7-7/8"	4-1/2"	11.6#	T.D.	300	27001
					······································
		ļ ,		1	

Series 900 BOP - Fig. 7, hydraulically operated. Use mud additives as required for control.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-27-73

IN A BOVE SPACE DESCRIBE PROFOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE GLOWOUT PREVENTER PROGRAM, IF ANY. I hereby copyly that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller	Senior Reservoir Engineer	Date 9-25-73
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY:	• • • • • • • • • • • • • • • • • • •	UATE

NEW TYICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PL . (

:1

•

•

-- n

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances a	aust be from the out	r boundaries of	the Section."		
Operator , PHILLI	PS PETROL	EUM COMPA	NY Lease	LEA-M	IEX		Well No. 18
Unit Letter S	Section 15	Township 17:	Range S	33E	County	LEA	
Actual Footage Locat	lon of Well:						
the second se	teet from the SC		ine and	660 fee	t from the	WEST	line
Ground Lyvel Elev. later	Producing Fo Grayburg	/San Andres	Pool Malja	mar Grayb	urg/San		dicated Acreage: 40 Acres
	_		ject well by col				lat below. toi (both as to working
interest and 3. If more than	royalty). one lease of o nmunitization,	lifferent owners unitization, forc	hip is dedicated	to the well,	have the ir		l owners been consoli-
this form if a No allowable	necessary.) e will be assign	ied to the well u	intil all interests	have been i	consolidate	d (by commu	d (Use reverse side of nitization, unitization, proved by the Commis-
	DI	C	В		A	c	ERTIFICATION
						tained herein	fy that the information con- is true and complete to the owledge and belief.
	- +	F				W.J. Mu	eller
	i Not	'E:	G		H	Position	
	1	LOCATION IS	5.0' LOWER	RTHAN		Senior 1	Reservoir Engineer
		PHILLIPS, L	EA-MEX NO.	15 IN SE	c.16	Company Phillip	s Petroleum Compan
						Date 9-25-73	
¥11111111111111111	clock			<u> </u>			
#18 #18 #1014 + 1111		K	EG. PA	ATE ON		shown on this notes of actu under my sup	tify that the well location is plat was plotted from field ial surveys made by me or ervision, and that the same correct to the best of my d belief.
086		N		MEXICO	-> P		
Provention (Certificate No.	676
	. 1320 1650 19	80 2310 2840	2000 1500	1000	500 O	<u> </u>	