STATE OF NEW MEXICO		•	Form C-104 Revised 10-1-78
RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RUVIJEG (U-1-78
Distairestones P. O. BOX 2088			
	SANTA FE, NEW	MEXICO 87501	
LAND DEFER			
TRANSPORTER GAS			
PROMATION OFFICE			
Operator Company and Company a			
Phillips Oil Company			
4001 Penbrook Street, Odessa, Texas 79762			
Reason(s) for filing (Check proper box) Other (Please explain)			
New Well Change in Transporter el: Berenelellon Cast Dry Ges Effective 12/01/83			
Change in Ownership	Exsinghead Gas Condens		
			21 70762
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
DESCRIPTION OF WELL AND I	FASE		
Lease Name () 4	L Weil No. Pool Name, Inclusing rol		Lease No.
Phillips State E Sla	Uf 18 Maljamar Gravbu	irg/San Andres State, Federal	or Fee State B-2229
Location F . 1980 Feet From The North Line and 1980 Feet From The West			
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West			
Line of Section 15 T	mahlp 175 Range 3.	3E , NMPM, Lea	County
		•	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Phillips Petroleum Com		4001 Penbrook Street.	Odessa, Texas 79762
Name of Authorized Transporter of Cas	inghessi Gas 🔽 er Dry Gas 🗌	Address (Give address to which approv	
Phillips Petroleum Com	pany Unit Sec. Twp. Ree.	4001 Penbrook Street,	
If well produces oil or liquids, give location of tanks.	B 15 178 33E		02/04/74
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA OII Well Same Res'v. Diff. Res'v.			
Designate Type of Completio			
Date Spudded	Date Cample Ready to Prot	Total Depth	P.B.T.D.
		Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations Depth Casing Shoe			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUBING SILL		
		in recovery of total volume of load ail e	ind must be equal to or exceed top allow-
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- oil WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	I, EIC.J
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	• mmail tonema	-	
Actual Prod. During Test	Oil-Bhis.	Water - Bbla.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Sbut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure ( shut-is )	Castud Lisseme ( sugrant	
		OIL CONSERVAT	ION DIVISION
CERTIFICATE OF COMPLIAN	- 5-	OIL CONSERVAT	3 1984
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY	
		BY	
		TITLE OIL & GAS INSPECTOR	
		This form is to be filed in compliance with RULE 1104.	
Bruch L. B. Rush			
(Signature)		well, this form must be accompanied by a tobulation of the protocol	
Production Records Supervisor		All sections of this form must be filled out completely for allow	
	<i>ile)</i> 20 1983	able on new and recompleted were.	
December 29, 1983 (Dete)		Fill out only Sections I, II, III, and the such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition	

Separate Forms completed walls.

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