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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-24543

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2229
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		7. Unit Agreement Name -----
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		8. Farm or Lease Name Phillips State
15. Elevation (Show whether DF, RT, GR, etc.) 4184' RKB		9. Well No. 18
10. Field and Pool, or Wildcat Maljamar Gb-SA		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Acidize and RO frac</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 4-1-80 MI WS Unit. Pulled rods and tbg. Set ret BP at 4500', pkr 4465' on 2-3/8" tbg.
- 4-2-80 Trtd through csg perfs 4484-4489' w/250 gals Superhydrofluoric acid (12% HCL and 6% HF). Moved BP to 4470', pkr 4411'. Trtd through perfs 4435-4440' w/250 gals Superhydrofluoric acid (12% HCL and 6% HF). Moved BP to 4410', pkr 4349'. Trtd through perfs 4382-4387' w/250 gals Superhydrofluoric acid (12% HCL and 6% HF). Moved BP to bottom, pkr 4350'.
- 4-4-80 Dowell fracd dwn 4-1/2" csg through perfs 4382-4489' as follows:
 1. 1000 gals refined oil w/1 drum Baroid Shurflo "344".
 2. 2000 gals refined oil w/1-1/2# 20-40 mesh sand/gal.
 3. 3000 gals refined oil w/3-1/2# 20-40 mesh sand/gal.
 4. 1000 gals refined oil w/35 perf ball sealers.
 5. Repeated Steps 1, 2, and 3.
- 4-7-80 Set 143 jts 2-3/8" tbg at 4493'. Set 2" x 1-1/4" x 18' pmp at 4492'. Mo WS Unit. Pmpd 18 hrs--no gauge.
- 4-8-80 Pmpd 24 hrs, 85 BLO, 4 BSW.
- 4-9-80 Pmpd 24 hrs, 71 BLO, 9 BSW.

(Look on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE April 16, 1980

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

4-10-80 Pmpd 24 hrs, 46 BLO, 7 BSW.
4-12-80 Pmpd 24 hrs, 36 BLO, no wtr.
4-13-14-80 Pmpd no gauge--all load recovered.
4-15-80 Pmpd 24 hrs, 35 BO, 1 BSW, 15 MCF gas, GOR:436 from perfs 4382-4489'.
Single completion in Grayburg-San Andres formation; field name,
Maljamar Grayburg-San Andres.

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