

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator **Phillips Petroleum**

3. Address of Operator **4001 Penbrook Odessa Tex 79762**

4. Location of Well
UNIT LETTER **F** **1920** FEET FROM THE **North** LINE AND **1900** FEET FROM
THE **West** LINE, SECTION **15** TOWNSHIP **17** RANGE **33** N.M.P.M.

7. Unit Agreement Name

8. Farm or Land **Phillips**
E State Phillip

9. Well No. **18**

10. Field and Pool or Wildcat
Majemar CB SA

11. Elevation (Show whether DF, RT, GR, etc.)
4184' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Location of Casing Values** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surf Cas: 2" Riser 2" Values Ells ✓ N.pples E of W.H.
SURF Stamped on 2x6 n.pple $11=X$

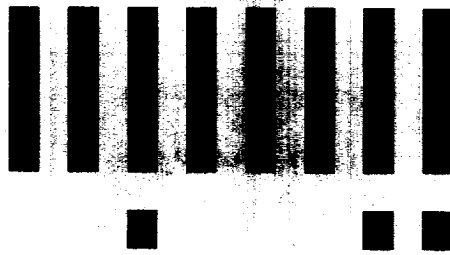
Prod Cas: LONG Stamped on 2x8 n.pple N of W.H.
 $11=X$

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Rahard Allred** TITLE **Field Foreman** DATE **3-20-79**
APPROVED BY **John A. Remyer** TITLE **Geologist** DATE **APR 5 1979**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 4 1979
OIL CONSERVATION COMM.
HOBBS, N. M.



LTR



Job separation sheet

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease.	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Farm or Lease Name PHILLIPS E STATE	
3. Address of Operator ROOM 711, PHILLIPS BLDG., ODESSA, TEXAS 79761		9. Well No. 18	
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Maljamar Gb/San Andres	
15. Elevation (Show whether DF, RT, CR, etc.) 4184' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐	OTHER	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-75 MI & RU Well Units WS rig. Pulled rods and tubing, checked cavings top at 4480'.

4-16-75 CO sand f/4480-4504'. Dresser Atlas perforated csg w/four 1/8" holes/ft from 4484-89'.

4-17-75 Dowell treated down. 4 1/2" csg perfs 4382-4487' w/20,000 gals ref oil, staged w/ball sealers and 24,000# sand, flushed w/70 bbls ref oil. Max press 6000#, min 5100#, ISDP 4000#, 10 min SIP 3350#. AIR 20 BPM. SI 16 hrs.

4-18-75 Ran 20 jts tbg, SD - high winds.

4-19-75 Set 2-3/8" tbg at 4450'. Set 2" x 1-1/4" x 16' pump at 4449'. Released wells unit. P/12 hrs, no guage

4-20-75 P/24 hrs - no guage

4-21-75 MI Well Units rig, changed pump. Pmpd 15 hrs, no guage.

4-22-75 Changed pump, released rig. P/15 hrs. 37 BLO, no water.

4-23-75 P/24 hrs, 46 BLO, no water.

4-24-75 P/24 hrs, 47 BLO, no water.

4-25-75 P/24 hrs, 48 BLO, no water. (OVER)

BOP Eqp. Series 900, 3000# WP double w/one set pipe and one set blind rams; manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Reservoir Engineer DATE 5-9-75

Approved by Joe D. Ramey Title Dist. I. Supv. DATE MAY 19 1975

CONDITIONS OF APPROVAL, IF ANY:

4-26-75 P/24 hrs, 48 BLO 1BSW.
4-27-75 P/24 hrs, 48 BLO, 1 BSW
4-28-75 P/24 hrs, 36 BLO, 4 BSW.
4-29-75 P/24 hrs, 36 BLO, no water.
4-30-75 P/24 hrs, 35 BLO, 2 BSW.
5-1-75 P/24 hrs, 36 BLO, 2 BSW.
5-2-75 P/24 hrs, 38 BLO, 3 BSW.
5-3-75 P/24 hrs, 36 BLO, 3 BSW.
5-4-75 P/24 hrs, 31 BLO, 6 BSW.
5-5-75 P/24 hrs, 24 BLO, 4 BNO, no water.
5-6-75 P/24 hrs, 21 BO, 4 BSW.
5-7-75 P/24 hrs, 24 BO, 6 BSW.
5-8-75 P/24 hrs, 18 BO, 7 BSW, GOR 812/1, from perfs 4382-4489' in Maljamar Gb/San Andres Pool. Restored to production.