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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Phillips E State	
9. Well No. 18	
10. Field and Pool, or Wildcat Maljamar Grayburg/San And.	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4174' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

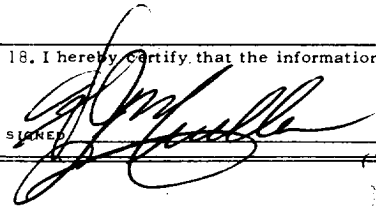
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg Co MI & RUR. Spudded 12-1/4" hole 12 noon, 12-23-73, drld to 424', set 424' of 8-5/8" OD 20# H-40 A-cond csg at 424', Dowell cemented w/300 sx Class H cnt w/2% CaCl₂ and 1/4# Floccle in first 150 sx. Plug to 380'. Circ 50 sx. Job complete 8:30 PM, 12-23-73. WOC. 12-24-73: WOC total 18 hrs, tested csg w/1000# for 30 minutes, OK. Drld cnt 380-425', started drilling ahead at 425' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE Senior Reservoir Engineer DATE December 27, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: