

NO. OF SPONGES REQUIRED	
DISTRIBUTION	
SALES	
RENTS	
U.S.G.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
OPERATION OFFICE	
Operator	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter oil:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

This well was a water injection well and was recently converted to a producing oil well.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
MCA UNIT BTRY. 4	349	Maljamar GSA	State, Federal or Fee LC-058698A	
Location				
Unit Letter	M	75 Feet From The	South	Line and 1295 Feet From The
				West
Line of Section	23	T. and Ship	17S	Range 32E
				N.M.P.M. Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Pipeline Company	Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	26	17S	32E	Yes	10-23-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill. P.
	X			X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-4-73	10-22-87	4250'	4203'					
Measurements (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3980' Gr.	Grayburg San Andres	3959'	4165'					
Perforations			Depth Casing Shoe					
3959' - 4120'			4250'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	860'	500 Sx.
7-7/8"	5-1/2"	4250'	225 Sx
	2-7/8"	4165'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)

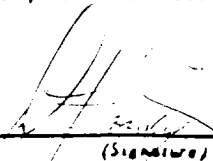
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-23-87	10-26-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24			
Fluid Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
185	24	161	TSTM

AS WELL

Fluid Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. F. Finney
Administrative Supervisor
October 28, 1987

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
ORIGINAL SIGNED BY JERRY SEXTON
TITLE _____
DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.