

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LAND NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ WATER WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME MCA Unit	
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME MCA Unit	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		9. WELL NO. 349	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Malig/SA Repress	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23-17S-32E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 75' FSL & 1295' FWL		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Bradenhead sqz & com to inj. ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS RIBBON LINED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Recover strk trng. If csg is collapsed, surge out collapsed csg interval. 30 to 4203'. Scale inhibit. Fill 5 1/2" csg to surface w/ 2% KCL TFW. Run tracer survey. Bradenhead sqz the csg-csg annulus as follows: Lead-in w/ 2 bbls salt brine, pump 1 bbl fresh wtr cushion, pump 20 bbls flo-creek, & tail-in w/ 160 sxs class H cement. CaCl₂. Displace cement thru wellbore w/ fresh wtr. Shut-in bradenhead valve & return pop-off valve set @ 800 psi. Shoot 4 bbls 15% HCL-NE-FE across perforations. Perf Grayburg 6th zone @ 3885, 37, 39, 4000, 19, 20, 34, 37 & 39' w/ 1" hole. 9 holes. Perf San Andres 7th zone @ 4109, 10, 11, 15' & 16' w/ 1" hole. Set RBP @ 4160' & pkr @ 4045'. Acidize San Andres 7th w/ 30 bbls 15% HCL-NE-FE w/ 500 scf N₂/bbl acid. Flush w/ 23 bbls 2% KCL w/ 750 scf N₂/bbl. Rerun RBP @ 4100' & pkr @ 3885'. Acidize Grayburg 6th w/ 34 bbls 15% HCL-NE-FE w/ 500 scf N₂/bbl acid. Flush w/ 22.5 bbls 2% KCL w/ 750 scf N₂/bbl. Rel RBP @ pkr. Run injection tubing & set @ 3620'. Place well on injection @ 1950 psi surface wellhead pressure. Conversion app'd by NMOC May 16, 1985 under Order No. PMX-135.

I, the undersigned, certify that the foregoing is true and correct.

SIGNED [Signature] TITLE [Title] DATE 6/10/85
APPROVED BY Dan Wood acting TITLE [Title] DATE 6-18-85
CONDITIONS OF APPROVAL, IF ANY: [Signature]

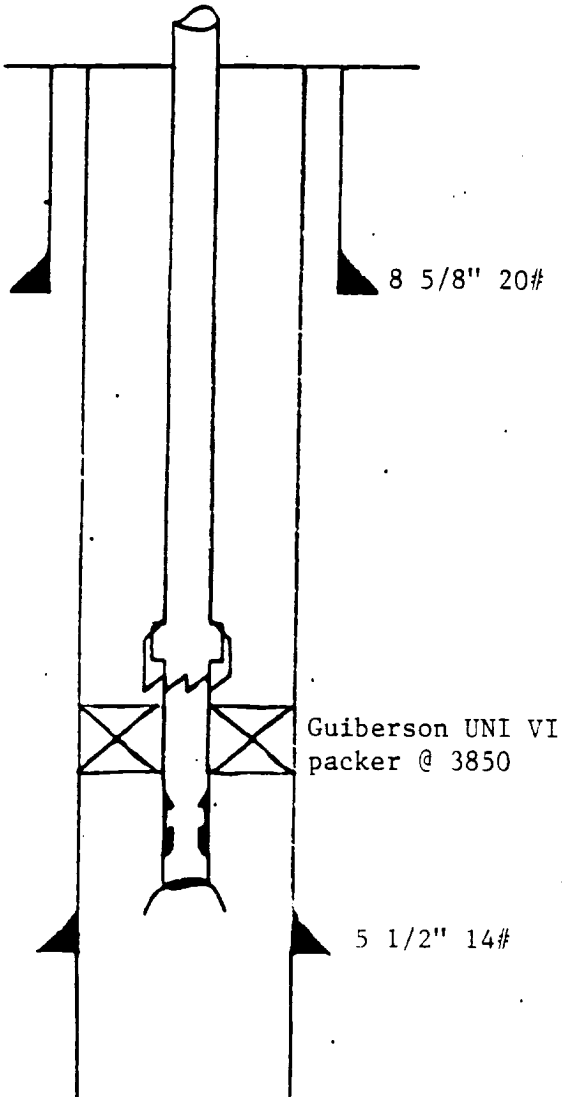
Subject to
Like Approval
by State

*See Instructions on Reverse Side

INJECTION WELL DATA SHEET

Conoco Inc. MCA Unit
 OPERATOR LEASE
 349 75' FSL & 1295' FWL 23 T-17S R-32E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 Lea County, New Mexico

Schematic



Tabular Data

Surface Casing

Size 8 5/8 @ 860' Cemented with 500 ex.
 TOC Surface feet determined by circ.
 Hole size 12 1/4"

Intermediate Casing

Size _____ Cemented with _____ ex.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 @ 4250' Cemented with 225 ex.
 TOC 2903 feet determined by Temp. Survey
 Hole size N/A
 Total depth 4250

Injection interval

3959 feet to 4120 feet
 (perforated or open-hole, indicate which)

RECEIVED

JUN 20 1985

O.D.
HODAS OFFICE