

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)E-
2eForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. M. 88240	9. WELL NO. 349
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 75' FSL & 1295' FWL OF SEC. 23	10. FIELD AND POOL, OR WILDCAT MALT. G-SA REPRESS
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3980' GR.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T-17S, R-32E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recent water flow from the surface-production casing annulus has been detected. The following work is proposed:

Run cement bond log. Perf as necessary w/4 shots over 2' interval. Establish circ between 5 1/2" & 8 5/8" csq. Breakdown w/250 gals 15% acid if necessary. Cmt down 5 1/2"-8 5/8" annulus w/100 sls. Class "C" cmt., then 500 sls Thix-O-Mix (C) Cmt., then 50 sls class "C" cmt. WOC 24 hrs. Squeeze down tubing w/150 sls. Class "C" cmt. Leave approx. 50' cmt above parts. Shut-in for 24 hrs. Drill out cmt & test to 750 psi. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGK-5, MCA-3, File

*See Instructions on Reverse Side