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Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 20. n. mex Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Oil Dry Gas Change in Cwnership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Mame, Including Formation , NMPM Line of Section Township Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Aidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil · _ _/ Name of Authorized Transporter of Casinghead Gas Z Address (Give address to which approved copy of this form is to be sent) or Dry Gas Bucher let Is gas actually connected? 11 Unit Sec. If well produces oil or liquids, give location of tanks. 1. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Same Resty, Diff. Resty. Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth Date Spudded P.B.T.D. <u> 20 - 23 - 13</u> 4/0 10-4-Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tuking Depth 302 -5-120' BP 1. Depth Casing Shoe Perforations . 4€5.5.<u>5</u> TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 10-5 23-Tubing Pressure Casing Pressure Choke Size 61, Oil-Bbls. Water - Bbls Gas - MCF Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr., Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED_ ! hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104.

m. Elpeakly
(Signature)
(Title)
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.