

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980 Budget Bureau No. 104-0135
40885 NEW MEXICO 88240
LC 0586990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other IW	6. If Indian, Aliance or Tribe Name
2. Name of Operator: Conoco, Inc. (005073)	7. If Unit or CA, Agreement Designation: 8920003410
3. Address and Telephone No: 10 Desta Dr., Suite 100W, Midland, TX 779705 (915) 684-6381	8. Well Name and No. MCA Unit # 350
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2615 FSL and 1295 FWL Sec 26, T-17-S, R-32-E	9. API Well No. 30 025 24546
	10. Field and Pool, or Exploratory Area Maljamar Gray-SA
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment P & A	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

10-3-95: Move in, hold safety meeting, rig up, try to pump down tubing, pressure up to 1000#, ran sandline to 3600', shut down.
10-4-95: Run wireline, freepoint tubing at 1770', perforate tubing at 3880', try to pump into casing, pressure up to 1000#, cut tubing at 1750', run washpipe and mill, wash over tubing from 1770' to 1800', pull washpipe out, shut down.
10-5-95: Run fishing tool, fish tubing, try to unset packer, could not get off on/off tool, pull tubing out, run tubing back, tag packer at 3939', spot 25 sx cement from 3939-3700', pull tubing to 1850', spot 25 sx from 1850-1610', pull tubing to 1020' spot 25 sx from 1020-780', pull tubing to 90', circulate 10 sx to surface, shut down.
10-6-95: Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement
Mud - 25# salt gel per bbl.

Left 5 1/2" Otis Interlock Packer in hole.

14. I hereby certify that the foregoing is true and correct.	Ann E. Ritchie Regulatory Agent	Date 10-24-95
Signed <i>[Signature]</i>	Title <i>Petroleum Engineer</i>	Date 11/30/95
(This space for Federal or State office use)		
Approved by <i>[Signature]</i>	Title <i>Petroleum Engineer</i>	Date 11/30/95
Conditions of approval, if any		

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