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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Operator			<u></u>	<u> </u>	JIL AND N	ATONAL (II API No.			
Conoco Inc.							30-025-24546				
10 Desta Driv	e Ste 10	OOW, Mi	dland	l, TX	79705						
Reason(s) for Filing (Check proper bo	x)				XX o	ther (Please ex	plain)				
New Well		Change	ів Тпальер	_				M MCA BTY	7 3 TO	MCA RTV	
Recompletion	Oil	<u>_</u>	_ Dry G						. 0 10		
Change in Operator	Casingh	ead Gas	Conde	amie							
and address of previous operator											
II. DESCRIPTION OF WEL	L AND L										
Lease Name Unit		1	1		ding Formation	1		d of Lease		Lease No.	
MCA_RTY_2 Location		350	MA	LJAMA	R (G-SA)		Stat	e, Federal or Fe	c L	C 058699	
Unit LetterL	. 2	2615	Fact Fr	om The _	SOUTH		100E		LIDOM		
00	•		_ 1001 11	OUT THE _		DE ADO		Feet From The	WEST	Line	
Section 26 Town	ship	17 S	Range		32 E ,	MPM,	LEA			County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	II. AN	D NATI	IIDAT CAS						
· ····································	□	or Conde	asate		Address (Gi	ive address to n	hich approve	d copy of this fo	orm is to be	2001)	
navajo Rej	/			<u> </u>				ין באוו ניט קיקטט בי	## 13 10 DE	seru)	
iams of Authorized Transporter of Casinghead Gas or Dry Gas				Ges 🗀	Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids,	Unit	Sec.	Twp	l Ba				·			
ve location of traits.	_i_	İ	i i	Rge		ly connected?	Whe	n ?			
this production is commingled with the	at from any or	her lease or	pool, giv	e commin	gling order num	ber:					
V. COMPLETION DATA										·	
Designate Type of Completion	n - (X)	Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
(DD 080 00 00											
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation		Top Oil/Gas	Pay		Tubing Depth			
aforations					<u> </u>			Depth Casing Shoe			
								Depth Catting	Shoe		
	7	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
TEST DATA AND REQUE						 					
IL WELL (Test must be after the First New Oil Run To Tank	Date of Tes	tal volume o	f load oil	and must	be equal to or	exceed top allo thod (Flow, pu	wable for this	depth or be for	full 24 hou	73.)	
					Floodcing Me	usou (<i>r low</i> , pu	np, gas iyt, e	ic.)			
ngth of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bhis.										
				Water - Bbis.			Gas- MCF				
AS WELL											
tual Prod. Test - MCF/D	Length of T	est			Bbis. Condens	ate/MOVCE		C			
								Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ODED A TOD CED THE	4.55		_		r						
L OPERATOR CERTIFIC I hereby certify that the rules and regul	ATE OF	COMPL	LANC	E		II CONS	SEDVA	TION D	NACIO	. N. I	
Division have been complied with and	that the inform	nation given	above	j		IL COIV		U ION D	141210	'IV	
is true and complete to the best of my l	cnowledge and	belief.	-		Date	Annroyad			231	13	
B. 45	_	- 0			Daie	JPP104EQ		<u> </u>	, o e se	,	
Signature Search					By_	Driginal 9	endo Ry	JERRY SEX	TON		
BILL R. KEATHL	Y SR. I	REGULAT		SPEC.	_,	BICTI	101 9Ui	MINISOR			
Printed Name		_	itle		Title_	·					
Date	9.	15-686- Teleph	-5424 one No.					· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.