

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State ☒ Fed ☐ Fee ☐  
5. State Oil & Gas Lease No.  
**LC-058699**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Injection shut-in</b>	7. Unit Agreement Name <b>MCA</b>
2. Name of Operator <b>CONOCO INC.</b>	8. Farm or Lease Name <b>MCA Unit Bty 4</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>	9. Well No. <b>350</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2615</b> FEET FROM THE <b>South</b> LINE AND <b>1295</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar G/SA</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>repair csg leak</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU. Set RBP @ 2600' & test to 1360 psi surface press.
- ② Perf @ 800' w/ 4 JSPE. Establish a pump-in rate. Engineering will provide the exact amt of cmt needed to repair leak before cementing takes place.
- ③ Set pkr @ 500' & pump cmt. WOC 24 hrs. Drill out cmt to ± 812'. Press. test csg to 500 psi.
- ④ PooH w/ RBP. GIH w/ inj. equipment & set inj. pkr @ 3615'. Press. test to 500 psi. Return well to injection & rig down.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO ANY PLUG AND ABANDON WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Ken L. Vogel** TITLE Administrative Supervisor DATE **9-16-86**

APPROVED BY **Ken L. Vogel** TITLE **Administrative Supervisor** DATE **9-16-86**

CONDITIONS OF APPROVAL, IF ANY:

**NMOC-Hobbs(3)**