

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit Bldg 4
3. ADDRESS OF OPERATOR P O. Box 450, Hobbs, N.M. 88240	9. WELL NO. 350
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L	10. FIELD AND POOL, OR WILDCAT Maliamar G/SA Repress
14. PERMIT NO. 30-C25-24546	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-17S-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒ bradenhead sqz; conv. to injection		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU on 9/28/85. Set RBP @ 90', Set pkr @ 4000'. Ran tracer survey.
- ② Bradenhead sqz'd csg-csg annulus w/ 2 bbls salt saturated, 2 bbl fresh wtr cushion, 20 bbls Flo-Chek & 180 sxs class "H" cmt w/ 3% CaCl₂. Displaced cmt thru wellhead.
- ③ Rel pkr & clean out to 4317'. Spot 5.5 bbls acid from 4024' - 4244'.
- ④ GIH w/ gun and perf Grayburg 6th @ 4026', 29', 31', 35', 37', 51', 61', 68', 79', 81', 84', 87', 90', 92', 4109' w/ 1 JSPF for 15 holes. Perf San Andres 7th @ 4141', 48', 52', 60', 4203', 21', 24', 30', and 4248' w/ 2 JSPF for 18 holes.
- ⑤ Set pkr @ 4117'. Acidized 7th w/ 45 bbls 15% HCL, flush w/ 25 bbls TFW. Reset RBP @ 4117' & pkr @ 3933'.
- ⑥ Acidized 6th w/ 30 bbls 15% HCL, flush w/ 25 bbls TFW.
- ⑦ TOF @ 4305'; clean out to TD @ 4350'.
- ⑧ Set pkr @ 3623', test csg to 500 psi and rig down on 10/15/85.
- ⑨ Conversion app'd by NMOC May 16, 1985 under order No. PMX-135.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 1-3-86

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 6 1986

Subject to
*See Instructions on
by State