

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-058699
7. Unit Agreement Name MCA
8. Farm or Lease Name MCA Unit #4
9. Well No. 350
10. Field and Pool, or Wildcat Maljamar 6/SA Repres
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Injection well
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER L, 2615 FEET FROM THE South LINE AND 1295 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17S RANGE 32E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> bradenhead sqz; conv. to injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRV on 9/28/85. Set RBP @ 90'. Set pkr @ 4000'. Ran tracer survey
- Bradenhead sqz'd the csg-csg annulus w/ 2 bbls salt-saturated brine, 26bbl fresh wtr cushion, 20 bbls Flo-Chek & 180 sxs of class "H" cmt w/ 3% CaCl<sub>2</sub>. Displaced cmt thru well head.
- Rel pkr & clean out to 4317'. Spot 5.5 bbls acid from 4024' - 4244'.
- 6 1/2" w/ gun and perf Grayburg 6<sup>th</sup> @ 4026', 29', 31', 35', 37', 51', 61', 68', 79', 81', 84', 87', 90', 92', 4109' w/ 1 JSPF for 15 holes. Perf San Andres 7<sup>th</sup> @ 4141', 48', 52', 60', 4203', 21', 24', 30' and 4248' w/ 2 JSPF for 18 holes.
- Set pkr @ 4117'. Acidized 7<sup>th</sup> w/ 45 bbls 15% HCL, flush w/ 25 bbls TFW. Reset RBP @ 4117' and pkr @ 3933'.
- Acidized 6<sup>th</sup> w/ 30 bbls 15% HCL, flush w/ 25 bbls TFW.
- TOF @ 4305'; clean out to TD @ 4350'.
- Set pkr @ 3623'; test csg to 500 psi and rig down on 10/15/85
- Conversion app'd by NMOC May 16, 1985 under order No. PMX-135.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Uggel TITLE Administrative Supervisor DATE 1-3-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY JAN 7 - 1986 DATE JAN 7 - 1986

RECEIVED  
JAN 6 - 1986  
O.C.D.  
HOBBS OFFICE