

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-058699
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME MCA Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615' FSL & 1295' FWL	8. FARM OR LEASE NAME MCA Unit Bty 4
14. PERMIT NO.	9. WELL NO. 350
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Malj G/SA Repress
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26-17S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) **bradenhead sqz; come to inj.** ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Set pkr @ 4000'. Attempt to pump 15 bbls fresh wtr between surface-production csg annulus @ 800 psi. Repeat several times to insure wtr doesn't come to surface. Run radioactive tracer survey. Bradenhead csg-csg annulus as follows: lead-in w/2 bbls salt brine, pump a 2 bbl fresh wtr cushion, pump 20 bbls flo-check & tail-in w/180 sxs class "H" cmt plug w/3% CaCl₂. Displace cmt thru wellhead w/fresh wtr. Shut-in bradenhead valve & install pop-off valve set @ 800 psi. Rel pkr. CO to 4317'. Spot 5.5 bbls 15% HCL-NE-FE across perms 4024'-4244'. Displace w/19 BTFW. Perf Grayburg 6th @ 4026', 29', 31', 35', 37', 51', 61', 68', 74', 81', 84', 87', 90', 92' & 4109' w/1 jsf for total 15 holes. Perf San Andres 7th @ 4141', 48', 52', 60', 4203', 21', 24', 30' & 48' w/2 jsf for total 18 holes. Set RBP @ 4255' & pkr @ 4117'. Acidize San Andres 7th w/45 bbls 15% HCL-NE-FE w/500 scf N₂/bbl. Flush w/24 bbls 2% KCL w/750 scf N₂/bbl. Reset RBP @ 4134' & pkr @ 3950'. Acidize Grayburg 6th w/30 bbls 15% HCL-NE-FE w/500 scf N₂/bbl. Flush w/23 bbls 2% KCL w/750 scf N₂/bbl. Rel RBP & pkr. Run inj thg & set pkr @ 3620'. Place well on inj. @ 1950 psi surface wellhead pressure. Conversion app'd by NMOC May 16, 1985 under Order No. PMX-135.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE Administrative Supervisor	DATE 6/10/85
(This space for Federal or State office use)		
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE 6-10-85
CONDITIONS OF APPROVAL, IF ANY: <i>[Signature]</i>		

Subject to
Like Approval
by State

*See Instructions on Reverse Side

INJECTION WELL DATA SHEET

Conoco Inc.

MCA Unit

OPERATOR

LEASE

350

2615' FSL & 1295' FWL

26

T-17S

R-32E

WELL NO.

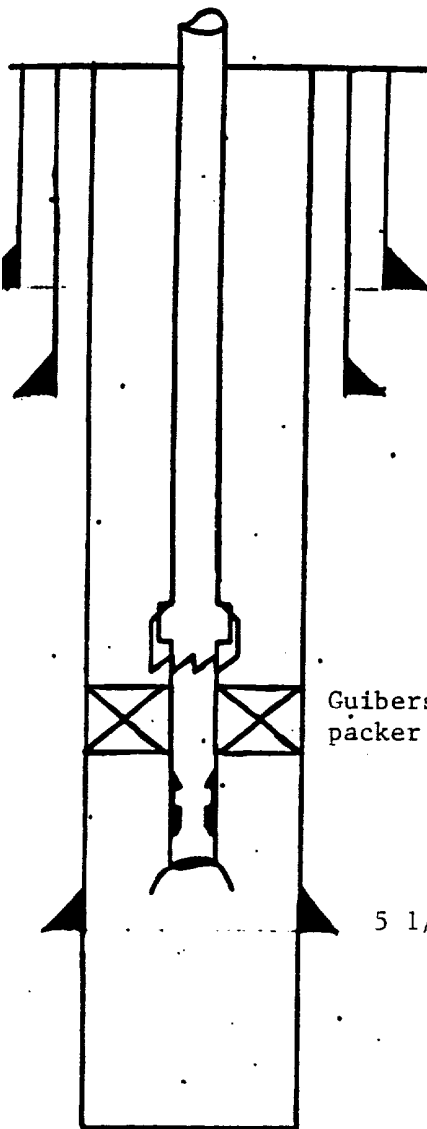
PORTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Lea County, New Mexico

SchematicTabular DataSurface CasingSize 8 5/8 @ 920 " Cemented with 510 ex.TOC Surface feet determined by circ.Hole size 12 1/4"Intermediate CasingSize 8 5/8" 20# " Cemented with ex.TOC feet determined by Hole size Long stringSize 5 1/4 @ 4350 " Cemented with 325 ex.TOC 2500' feet determined by Temp. SurveyHole size 7 5/8"Total depth 4350'Injection interval4024 feet to 4244 feet
(perforated or open-hole, indicate which)Tubing size 2 3/8" 4.7# lined with plastic (material) set in a

Guiberson UNI VI

packer at 3900

feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data1. Name of the injection formation Grayburg-San Andres2. Name of field or pool (if applicable) Baish-Maljammar-Pearsall3. Is this a new well drilled for injection? ☐ Yes ☒ NoIf no, for what purpose was the well originally drilled? Producing oil well4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (socks of cement or bridge plug(s) used) NO5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Yates-2350; Queen-3100; Paddock-5300; Abo-8800; Wolfcamp-9700

RECEIVED

JUN 20 1985

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HOBBS OFFICE