

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-D30437 (2)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit P.T. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1485' FNL & 1225' FEL of Sec. 26 At top prod. interval reported below Same At total depth Same		9. WELL NO. 351	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Milg. G-SA Ranges		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26 T-17S R-34E	
12. COUNTY OR PARISH Red		13. STATE N. Mex.	
15. DATE SPUDDED 10-22-73	16. DATE T.D. REACHED 10-30-73	17. DATE COMPL. (Ready to prod.) 11-15-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3998 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4350'		
21. PLUG, BACK T.D., MD & TVD 4320'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 4016' Bottom - 4269' Grayburg San Andres			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP and LL-9			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	966'	13 1/4"
5 1/2"	14#	4350'	7 7/8"
			CEMENTING RECORD
			Cement - 520 sacks
			375 sacks
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		71/6	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4191'		
31. PERFORATION RECORD (Interval, size and number)			
4020' 37' 56' 74' 83' 91' 4110' 18' 44' 4154' 78' 87' 96' 4226' 30' 45' 54' 4266'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4226'-4266'		1500 gal. 24% acid	
4020'-4196'		2000 gal. 15% acid & 4000 gal. 10% 9.80000" Sand Pack	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-15-73	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11-25-73	HOURS TESTED 24	CHOKE SIZE 164	PROD'N. FOR TEST PERIOD 92
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 37.4	OIL—BBL. 203
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert L. [Signature]		TITLE Division Chief	
		DATE 12-4-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-4, MCA-3, File

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals (top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Specs (continued)". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

GEORGIYEV 2011
DEPARTMENT OF THE ARMY
DISTRIBUTION STATEMENT