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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Goodrich Com

9. Well No.

1

10. Field and Pool, or Wildcat

~~Townsend Permo Up Penn~~

~~Wildcat Wolfcamp~~

11. County

Lea

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 11 TWP. 15S RGE. 35E NMPM

15. Date Spudded

10/4/79

16. Date T.D. Reached

11/2/79

17. Date Compl. (Ready to Prod.)

(PB) 11/26/86

18. Elevations (DF, RAB, RT, GR, etc.)

3976' GL

19. Elev. Casinghead

20. Total Depth

13,200

21. Plug Back T.D.

12,770

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

0-13,200

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,298' to 10,304' ~~Permo Upper Penn~~ *Wolfcamp*

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
EXT. 13 3/8"	48#	387'	17 1/2	400 SXS	None
8 5/8"	24 & 32	4698	11		None
5 1/2"	17 & 20	13200	7 7/8	1380 SXS	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10,404 (SN)	
ANCHOR	10,250'	

31. Perforation Record (Interval, size and number)

10298' to 10304 (9 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10298-10304	500 gals 15% MSR-100
10298-10394	3000 gals 20% NEFE Acid

33. PRODUCTION

Date First Production 11/26/86	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" X 1 1/4" X 20' X 24')	Well Status (Prod. or Shut-in) Prod. (Pumping)
Date of Test 12/3/86	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 57
		Gas - MCF TSTM
		Water - Bbl. 75 (Load)
		Oil Gravity - API (Corr.) 39.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel on lease

Test Witnessed By

Bob Williams

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wayne Collins for Ray Yates

TITLE

Production Manager

DATE

12/4/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid-property logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11603</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12030</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3050</u>	T. Miss <u>13335 (Lower)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>14220</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4648</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6147</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7390</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8006</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9712</u>	T. <u>Morrow</u> <u>12595</u>	T. Chinle _____	T. _____
T. Penn. <u>10615</u>	T. <u>Chester</u> <u>12864</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Woodford</u> <u>14127</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 10,298 to 10,304 oil	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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