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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator <b>Harvey E. Yates Company</b>		5. State Oil & Gas Lease No.
2. Address of Operator <b>P. O. Box 1933, Roswell, N. M. 88201</b>		7. Unit Agreement Name
3. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>15S</b> RANGE <b>35E</b> NMPM.		8. Farm or Lease Name <b>HEYCO Goodrich</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3976' GR</b>		9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Drilling progress</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-79-12-7-79 SI.  
 12-8-79 RU swabbing unit. SITP 620 psi, CP 850 psi (120 hours). Swabbed 65 Bbl of water in 8 hours; FL 9000' from surface.  
 12-9-79 SITP 300 psi, CP 300 psi (14 hours). Well blew down in 15 min through 20/64" choke. Swabbed 60 Bbl water and 1/2 Bbl distillate in 8 hours.  
 12-10-79-12-18-79 SI.  
 12-19-79 SITP 850 spi; CP 850 psi. Bled TP and CP down in 40 min. Shut down for unit repairs at 12:00 noon.  
 12-20-79 Repaired unit. Testing.  
 12-21-79-12-23-79 Testing.  
 12-24-79-12-27-79 SI.  
 12-28-79 SI.  
 12-29-79-1-1-80 Testing.  
 1-2-80-1-18-80 SI.  
 1-19-80-3-11-80 Testing.  
 3-11-80-3-31-80 Flow testing.  
 4-1-80-4-28-80 SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed T. Hark* TITLE Engineer DATE 4-28-80

APPROVED BY Jerry Sexton DATE MAY 1 1980

CONDITIONS OF APPROVAL, IF ANY: