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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

Oil Well ☐ Gas Well ☒ OTHER ☐

Name of Operator
Harvey E. Yates Company

Address of Operator
P. O. Box 1933, Roswell, N. M. 88201

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 15S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3976' GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form of Lease Name
HEYCO Goodrich

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
DO NOT ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Commence completion operations ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1192.

- 11-10-79 RU completion unit. NU tubinghead and BOP. Pressure test casing and wellhead to 1500 psi - 30 min. OK.
- 11-12-79 Ran 5 1/2" casing scraper on 2 3/8" EUE N-80 tubing to 13156'.
- 11-13-79 Displaced fresh water w/3% KCL water and spotted 10% acetic acid from 13138' to 12856'. POH and ran cement bond log from 13118' to 11,100'. TOC at 8350'.
- 11-14-79 Perforated 5 1/2" casing as follows:

(1)	12864' - 12900'	36' w/4 SPF - 144 shots
(2)	12934' - 13070'	136' w/4 SPF - 544 shots
(3)	13094' - 13130'	36' w/4 SPF - 144 shots
	Total	208' 832 shots
- 11-15-79 Ran 2 3/8" blanking plug, 5 1/2" Lok Set pkr, ON-OFF tool on 410 joints 2 3/8" EUE N-80 tubing. ND BOP, NU wellhead. Set pkr at 12768' KB. Dropped bar and knocked out blanking plug. Sli blo air and died. Ran swab. FL 12125'. GTS ahead of swab. TSTM.
- 11-17-79 POH w/tubing and pkr.
- 11-19-79 Ran RBP and Retrievomatic pkr to 13080'. Spotted acid and pressured up perfs 13094' to 13130' to 5600 psi. Perfs communicated. PU and reset pkr at 12910'. PU perfs 12934' to 13130' to 5400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

Signed by Peck T. Jardee TITLE Engineer DATE 12-10-79

DATE JAN 7 1980

COPIES OF APPROVAL, IF ANY:

Injected 450 gals acid at 2/10 BPM at 5400 psi. Perfs communicated.
 Raised pkr and reset at 12830'. PU perfs 12864' to 13130' (all
 zones) treated w/3000 gals 15% NE acid at 7/10 BPM at 4500 psi.
 ISIP 4150 15" SIP 3750.
 11-20-79/11-23-79 Swab and flowed load and acid water.
 11-24-79 Reacidized perfs 12864' to 13130' w/20,000 gals 15% HCL w/1000
 SCF N₂/bbl in acid and flush. Mx 9850 psi. Avg 9450 psi at 5.2
 BPM. Final 9200 psi, SIP 7400 psi, 15" SIP 7000 psi.
 11-25-79/12-1-79 Swab and flow testing.

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 JAN 4 1980
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