

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit/Agreement Name
8. Farm or Lease Name HEYCO Goodrich
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER _____

Name of Operator
Harvey E. Yates Company

Address of Operator
P. O. Box 1933, Roswell, N. M. 88201

Location of well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 15S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3976' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>drill out plugs, etc.</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-4-79 - 10-8-79 Drilling cement plugs with 11" bit.
0' - 25' - Surface plug
25' - 60' - Mud
60' - 67' - Bridge
67' - 376' - Mud
376' - 460' Cement plug
460' - 788' - Red bed - TOH for bit change.
- 10-9-79 - 10-12-79 TIH with 7 7/8" bit. Drilled red bed and cement from 788' to 1305' - Top 8 5/8" casing stub. Worked bit into 8 5/8" casing and WD to 1388'. Circulate hole clean & TOH.
- 10-12-79 - 10-13-79 TIH with 11" bit and reamed from 788' to 1305'. TOH.
- 10-14-79 Ran 7 7/8" bit, pilot sub and 10 3/4" concave mill. Milled 8 5/8" casing from 1305' to 1308'. Lost pump pressure. POH. Left 7 7/8" bit and pilot sub in hole.
- 10-15-79 TIH with Bowen overshot. No recovery. POH.
- 10-16-79 TIH with 7 7/8" bit, pilot sub, 10 3/4" concave mill and milled off 2 1/2' - 8 5/8" casing. POH.
- 10-17-79 Ran 10 1/16" OD double seal Bowen casing bowl on 33 joints (1320') 8 5/8" OD, 24#, 8 RD, J-55 casing and latched onto 8 5/8" casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Pete Hardee TITLE: Engineer DATE: 10-23-79 (OVER)

Orig Signed by
Jerry Sexton
Dist. 1, Supv.

COPIES TO: APPROVAL, IF ANY:

DATE: OCT 26 1979

stub. Pulled 80,000 lbs. and set seals. Tested casing to 1000
 psi. OK. Set slips, cut off 8 5/8" casing. ND BOP.
 TII with 7 7/8" bit drilled and washed down to 2758'. POH.
 TII with 7 5/8" overstruck down to 2860' and latched onto
 fish and POH.
 TII and cleaned out to 4588'. Circulated hole clean.
 Tested 8 5/8" casing to 1500 psi - 30 min. OK. RD reverse
 unit and MO rental tools. MO Rotary Rig.

10-20-79
 10-19-79
 10-18-79

O.C.D. HOBBS, OFFICE

RECEIVED

OCT 23 1979