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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
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8. Farm or Lease Name
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<b>Goodrich</b>
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2. Name of Operator
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<b>Hilliard Oil &amp; Gas, Inc.</b>
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9. Well No.
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<b>1</b>
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3. Address of Operator
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<b>906 Building of the Southwest, Midland, Texas 79701</b>
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10. Field and Pool, or Wildcat
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<b>Wildcat</b>
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4. Location of Well
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UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM
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12. County
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<b>Lea</b>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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<b>10-8-73</b>	<b>11-29-73</b>	<b>P &amp; A 12-1-73</b>	<b>Gr 3976 RKB 3987</b>	<b>3976</b>
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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<b>14,265</b>	<b>-</b>	<b>P &amp; A</b>	<b>0-14,265</b>		
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24. Producing Interval(s), of this completion - Top, Bottom, Name
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<b>None</b>
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25. Was Directional Survey Made
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<b>No</b>
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26. Type Electric and Other Logs Run
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<b>Schlumberger - DIL, BHC-Sonic</b>
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27. Was Well Cored
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<b>No</b>
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48</b>	<b>387'</b>	<b>17-1/2</b>	<b>400 sx</b>	<b>None</b>
<b>8-5/8"</b>	<b>24# &amp; 32#</b>	<b>4698'</b>	<b>11"</b>	<b>600 sx</b>	<b>1305'</b>

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>					<b>None</b>		

29. LINER RECORD
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31. Perforation Record (Interval, size and number)
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<b>None</b>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>None</b>	

33. PRODUCTION
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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<b>Dry &amp; Abandoned</b>		
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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<b>Logs &amp; DST Reports furnished under separate cover</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED Carol K. Braney TITLE Manager of Operations DATE 12-13-73

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1937	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	11603	T. Kirtland-Fruitland _____
B. Salt _____		T. Atoka _____	12030	T. Penn. "C" _____
T. Yates _____	3050	T. Miss _____	12864	T. Penn. "D" _____
T. 7 Rivers _____		T. Devonian _____	14220	T. Leadville _____
T. Queen _____		T. Silurian _____		T. Madison _____
T. Grayburg _____		T. Montoya _____		T. Elbert _____
T. San Andres _____	4648	T. Simpson _____		T. McCracken _____
T. Glorieta _____	6147	T. McKee _____	Base Greenhorn _____	T. Ignacio Qtzite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. Granite _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	7390	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	8006	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	9712	T. _____	T. Chinle _____	T. _____
T. Penn. _____	10615	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation