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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Hilliard Oil &amp; Gas, Inc.</b>	8. Farm or Lease Name <b>Goodrich</b>
3. Address of Operator <b>906 Bldg. of the Southwest, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> . <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>15-S</b> RANGE <b>35-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 3976' RKB 3987'</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled 11" hole to 4700'.  
Ran 8-5/8" casing as follows:**

1 jt - 8-5/8", 32#, K-55 ST&C	41.00'
71 jts - 8-5/8", 24#, K-55, ST&C	2211.99'
76 jts - 8-5/8", 32#, K-55, ST&C	2448.38'
Halliburton Guide Shoe	1.10'
148 jts & shoe	4702.47'
Less above RKB	4.47'
Casing set @	4898.00'

**Cemented w/400 sx Halliburton Lite followed by 200 sx class "H", 2% CaCl.  
Plug down @ 7:55 PM 10-15-73. Installed csg spool & BOP's.  
Tested BOP's w/1500 psi for 30 min. Held ok.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *David R. Brandy* TITLE **Manager of Operations** DATE **12-24-73**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_