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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Hilliard Oil &amp; Gas, Inc.</b>		8. Farm or Lease Name <b>Goodrich</b>
3. Address of Operator <b>906 Building of the Southwest, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>15-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 3976 RKB 3987</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This well was drilled to TD of 14,265' with no commercial shows of oil or gas.  
We propose to plug and abandon as follows:**

**Set plugs as follows:**

1st plug - 35 sx cement - 14120 to 14220  
2nd plug - 35 sx cement - 10550 to 10650  
3rd plug - 35 sx cement - 9750 to 9850  
4th plug - 35 sx cement - 7975 to 8075  
5th plug - 35 sx cement - 6100 to 6200  
6th plug - 35 sx cement - 4650 to 4750 - 1/2 in, 1/2 out of 8-5/8" csg.

**Shoot off 8-5/8" csg. at free point (8-5/8" set @ 4698')**

7th plug - 50 sx cement on top of 8-5/8" csg. stub  
8th plug - 50 sx cement - 305 to 405 - 1/2 in, 1/2 out of 13-3/8" csg.  
9th plug - 10 sx cement - Surface to 20'

**Install dryhole marker & clean up location.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carol K. Roney* TITLE Manager of Operations DATE 12-13-73  
APPROVED BY *Joe B. Roney* TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: