17± 12±		<u>13-3</u> , 8-5,		32	4700		400		3000
			/ W	48	400		400		Surface
		SIZE OF CASING		WEIGHT PER FOO			SACKS OF CEMENT		EST. TOP
				PROPOSED CASING A	ND CEMENT PROG	RAM			
Not available		in effect		Moranco			22. Approx. Date Work will.start 10-6-73		
21. Elevations (Sho	w whether DF	RT. etc.)	21 Ă. Kind	& Status Plug. Bond	14,600 21B. Drilling Cont		onian		Rotary
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ttttttt	ttttttt	tttttt		19. Proposed Dept			· · · · · ·	20. Rotary or C.T.
<i>41111111</i>	HHHH	HHHH	HHH		<i>\\\\\\\\</i>	HHHH	$\mathcal{H}\mathcal{H}$	Lea	IIIIAnn
THINK (MARK)	THHH	TIIII.	111111					County	
1980	FEET FROM	THE WO	st un	NE OF SEC.	TWP. 15-S R	_{se.} 35-E №			
	UNIT LETTI	ER	LO(CATED 1980	FEET FROM THE	North			
Location of Well				and, Texas 797		Nesth		Wildca	
		South in a		and Tawas 70"	70.1		1		Pool, or Wildcat
HILLIARD (Address of Oper-	IL & GAS	S, INC.				7 1/		1	
Name of Operato	r					LONG		Well No.	
OIL WELL	GAS WELL] олн	ÉR		SINGLE ZONE	MULTIPLE ZONE		GOODRI	
b. Type of Well	DRILL X]		DEEPEN		PLUG BACK		Farm or Le	ase Name
a. Type of Work						•	7. t	Jnit Agree	ment Name
	PLICATIC	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BA	СК			
								\overline{m}	mmm
OPERATOR							.5.5	State Oil &	Gas Lease No.
U.S.G.S.								STATE	FEE X
FILE							5A.	Indicate	Type of Lease
SANTA FE				MEXICO OIL CONS	SERVATION COM	MISSION	Forn Rev	n C-101 ised 1-1-65	
				LHEVICO OR CONC	COMPACTION COM	MACION			
DISTRIBUT	ION								

We propose to drill this well as follows:

- 1. Drill $17\frac{1}{2}$ " hole to 400' & set 13-3/8" casing. Circulate cement. 2. Drill $12\frac{1}{2}$ " hole to 4700' (into solid lime) and set 8-5/8" casing.
- Cement back to 3000'.
- 3. Drill 7-7/8" hole to T.D.
- 4. Drill stem test all significant shows and the Devonian.
- BOP's will be installed when 13-3/8" casing is set and will be tested daily. APPROVAL VALID 5.

FOR 90 DAYS UNLESS DRILLING COMMENCED,

2 EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above to true and complete to Signed	Manager of Operations	_ Date	10-1-73
APPROVED BY	En recent de la CT I	DATE	

NEW XICO OIL CONSERVATION COMMISSION WELL L. ATION AND ACREAGE DEDICATION PL. 4

		All distances must be	from the outer boundaries	s of the Section.	
Operator HILLIARD	OIL & GAS,	INC.	Lease GOODRIC	Well No.	
Unit Letter	Section	Township	Range	County	
F Actual Footage Loc	II ation of Well:	15-5	35-E	LEA	
1980	feet from the N	IORTH line on c		feet from the WEST	
Ground Level Elev: (NOT RUN YET)	Producing Fo		WILDCA	T	Dedicated Acreage: 40 Acres
	<u></u>		vell by colored penc	il or hachure marks on t	the plat below.
2. If more th interest an	an one lease is id royalty).	dedicated to the we	ll, outline each and	identify the ownership	thereof (both as to working
	ommunitization,	unitization, force-poo answer is "yes," type	ling. etc?	-	of all owners been consoli-
If answer this form i No allowal	is "no," list the f necessary.) ble will be assign	owners and tract des ned to the well until a	criptions which have ll interests have bee	e actually been consoli en consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
]	1	<u> </u>	CERTIFICATION
	⁻ -			tained t best of Name	r certify that the information con- merein is true and complete to the my knowledge and betief.
HILLIARD	DIL & GAS, IN	с.	1	Position	ROL K. RAMEY
	1980 ¹ 40~ACF	¢ #] Res		Date	lliard Oil & Gas, Ind tober 1, 1973
				shown o notes o under m is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or y supervision, and that the same and correct to the best of my dge and belief.
· · · · · · · · · · · · · · · · · · ·				OCT Registere and/Mr LC MULL	eyed (1973) OBER I, 1973 d Professional Ingineer Jud Surveyor AX A. SCHUMANN, JR.
0 330 660	190 1320 1650 11	980. 2310 2640 20	00 1500 1000	500 0	• NS 1510

Form C-102 Supersedes C-128 Effective 1-1-65