Submit 3 copies to Appropriate District	C+		Form C-103				
Office	State of New Mexico Energy, Minerals and Natural Resources				Revised March 25, 1999		
DISTRICT I 1625 N. French Dr., Hobbs NM 88240	Energy, with	erais ariu matu	iai Nesources	WELL API	NO.		
DISTRICT II 1301 W. Grand Avenue, Artesia NM 88210	OIL CONSERVATION DIVISION			L	30-025-24559		
DISTRICT III	1220 South St. Francis Dr.			I	5. Indicate Type of Lease  STATE FEE X		
1000 Rio Brazos Rd., Aztec NM 87410	Santa Fe	New Mexico	37504-2088	STATE	& Gas Lease		
DISTRICT IV	05			o orace on	a 000 2000		
(DO NOT USE THIS FORM FOR F	SUNDRY NOTICES AND REPROPOSALS TO DRILL OR TO D	EEPEN OR PLUG	BACK TO A	7. Lease N	ame or Unit A	greement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:					R.L. Burns ATL		
Oil Well Gas Well	II X Other						
2. Name of Operator				8. Well No			
Υ	ates Petroleum Corp	oration	·····	O. Real No.	me or Wildcat		
3. Address of Operator	05 0 44 h Chr A mi	ooio NIM 99	210		e Bar, North	h h	
	05 South 4th Str., Art	esia, inivi oo	210	1 0110			
4. Well Location Unit Letter P 33	60 feet from the	South line	and330	feet from t	the Ea	ast_line	
Section 11	Township 16S	Range 358			County	Lea	
10	0. Elevation (Show whether 3971' GF		R, etc.)	- 14 Th			
11. Check Appropriate	Box to Indicate Nature	of Notice, Repo	ort, or Other Data				
	F INTENTION TO:		SUBSEQUE	NT REPORT	OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REM	EDIAL WORK	ALTERING C	ASING		
TERRORAL REMEDIAL CONTROL			IMENCE DRILLING OPNS.	PLUG AND A	BANDONMENT		
TEMPORARILY ABANDON	CHANGE PLANS	<b>=</b>					
PULL OR ALTER CASING	MULTIPLE COMPLETION	CAS	ING TEST AND CEMENT JOB			[32]	
OTHER:		отн	ER:			X	
12. Describe proposed or cor of starting any proposed or recompilation.	mpleted operations. (Clearly work). SEE RULE 1103. Fo	state all pertinent r Multiple Comple	details, and give pertinent d tions: Attach wellbore diagra	lates, including of am of proposed	estimated date completion		
The valve at the wellhead on the Runnels ASP #2 was closed to shut-in the Atoka side for pressure build-up. Two weeks later the valve was opened and the well was producing. At the time the well was producing, the R.L. Burns ATL #1 was shut-in for pressure build-up (12-7-02). When the R.L. Burns is opened up for production, the Runnels ASP #2 will again be shut-in for pressure build-up. These two wells will not be producing simultaneously from the Atoka zone.							
					•		
Thereby certify that the infor	mation at ove a true and con	nplete to the best	of my knowledge and belief.		<del></del>		
SIGNATURE	m Daring	TITLE F	Regulatory Compliance T	echnician	_ DATE	12/18/02	
1,750 0.7	tormi Davis				elephone No.	505-748-1471	
(This space for State use)		TITLE	ORIGINAL SIGNET	<b>יט</b> נ 7	DATE		
APPROVED BY Conditions of approval, if any:			ORIGINAL SIGNAL PAUL F KAUT	INEER	1 1/1	124/1	
Conditions of approval, it diff.			PETROLEUM ENG		•••		