

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL APT NO  
30-025-24559

5. Indicate Type of Lease

State ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER re-entry/ deepen

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 S 4th STREET, ARTESIA, NM 88210

7. Lease Name or Unit Agreement Name

R.L. BURNS ATL

8. Well No.

1

9. Pool Name or Wildcat

TOWNSEND MORROW

4. Well Location

Unit Letter P : 330 Feet From The South Line and 330 Feet From The EAST Line

Section 11 Township 16S Range R35NMPM LEA County

10. Date Spudded

PU-1-21-00, RT 2-23-00

11. Date T.D. Reached

4/2/00

12. Date Completed (Ready to Prod)

6/13/00

13. Elevation (DF & RKB, RT, GR, etc.)

3971' GR

14. Elev. Casinghead

15. Total Depth

12593'

16. Plug Back T.D.

12535'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled

Rotary Tools

PU & RT

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

12,203-12,211' (MORROW)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR, CBL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375'	17-1/2"	175 sx - circ	
8-5/8"	28 & 32#	4762'	13-3/8"	545 sx	
4-1/2"	17#	12593'	8-5/8"	825 sx	

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							12540'

25 TUBING RECORD

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

1220-211' = 36 .38" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12203-211'	20,000 gal CO2 foam w/ 15% Methanol + 100 lbs 100% Interprop plug & 10,000# 20-40 Econoflex

28 PRODUCTION

Date First Production 6/13/00	Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Producing or Shut-in) P		
Date of Test 6/16/00	Hours Tested 24	Choke Size 27/64	Prod'n for Test Period	Oil - Bbl 122	Gas-MCF 3586	Water - Bbl 6	Gas - Oil Ratio
Flow Tubing Press. 475#	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl 122	Gas-MCF 3586	Water - Bbl 6	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Tested Witnessed By

Rocky Harper

30. List Attachments

none for re-entry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Clack Printed Name Donna Clack Title Operations Technician  
Date 2/25/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.
GLORIETA	6290		
TUBB	7460		
ABO	8488		
WOLFCAMP	9640		
STRAWN LM	11371		
ATOKA SHALE	11557		
MORROW	12074		
AUSTIN	12222		