

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24559
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R. L. Burns ATL
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3971' GR
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 11 Township 16S Range 35E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-2000 - Moved in and rigged up pulling unit.
4-26-2000 - TIH with bit, scraper and 2-7/8" tubing and tagged PBTD at 12535'. Pulled up to 12061' and pickled tubing with 750 gallons of 15% double inhibited HCL acid. Reversed out. Pulled 20 stands. Shut well in for night.
4-27-2000 - TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Started in hole with TCP gun assembly.
4-28-2000 - Finished TIH with TCP guns. Rigged up wireline and ran 1-11/16" gamma ray thru tubing log and correlated guns in. TOOH and rigged down wireline. Spaced out. Nippled down BOP and set packer. Nippled up tree. Dropped tube and opened vent. Dropped bar and fired guns - perforating 12203-12211' w/36 .38" holes (4 SPF - Morrow). Flow tested. Shut well in.
4-29-5-1-2000 - Flow tested. Rigged up slickline. TIH and dropped TCP guns to bottom. Top of guns at 12467'. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 23, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

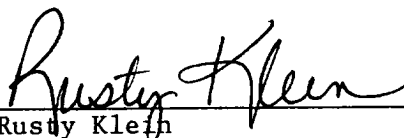
CONDITIONS OF APPROVAL, IF ANY:



YATES PETROLEUM CORPORATION
R. L. Burns ATL #1
Section 11-T16S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

5-2-9-2000 - Shut in. Waiting on frac date.
5-10-2000 - Rigged up wireline. TIH with blanking plug and set blanking plug in 1.875" nipple. Blew well down. Loaded tubing, plug OK. Nippled down tree. Nippled up BOP. Released on/off tool and TOOH. Shut well in.
5-11-2000 - TIH with on/off tool, 20 joints of 2-7/8" tubing and 11500' of 3-1/2" L-80 frac string. Landed tubing. Tested packer to 1000#, OK. Nippled down BOP and nipped up tree. Swabbed tubing down to 3000'. Rigged up wireline. TIH and pull blanking plug. Shut well in for night.
5-12-2000 - Rigged up treesaver. Frac'd perforations 12203-12211' (Morrow) with 20000 gallons CO2 foam with 15% methanol and 30000# 20-40 Interprop plug and 10000# 20-40 econoflex. Pressured out with 36000# of sand in formation. Rigged down treesaver. Opened well to pit and flowing back for cleanup.
5-13-15-2000 - Flowing back for cleanup. Shut well in.
5-16-2000 - Rigged up wireline. Set blanking plug in nipple. Rigged down wireline. Loaded tubing. Released on/off tool. Nippled down tree and nipped up BOP. POOH and laid down 3-1/2" tubing. Shut down for night.
5-17-2000 - Finished laying down 3-1/2" tubing. POOH with 10 stands of 2-7/8" tubing. Checked on/off tool. TIH with redressed on/off tool and 2-7/8" tubing. Latched onto on/off tool and tested packer to 1000#, OK. Nippled down BOP and nipped up tree. Swabbed tubing down to 3600'. Rigged up wireline. Pulled blanking plug. Bled tubing down. Rigged down wireline. Shut well in.
5-18-2000 - Flow tested. Shut well in. Released well to production department.



Rusty Klef
Operations Technician
June 23, 2000

