

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24559
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R. L. Burns ATL
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3971' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Finish re-entry w/rotary tools <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-21-2000 - Building location.
2-22-2000 - Waiting on rotary tools.
2-23-2000 - Moving in rotary tools.
2-24-2000 - TD 965'. Picked up drill collars off rack. Finished moving in and rigging up rotary tools. Tested BOP, manifold and valves to 3000#.
2-25-2000 - TD 11079'. Washing and reaming. Picked up drillpipe and drill collars off rack. TIH and tagged cement at 4615'. Tested casing to 1000# for 15 minutes, OK. Drilled cement from 4615-4749'. Picked up drillpipe. Tagged cement at 6034'. Drilled cement from 6034-6173'. Picked up drillpipe and tagged cement at 8170'. Drilled cement from 8170-8333'. Picked up drillpipe and tagged cement at 9726'. Drilled cement from 9726-9825'. Circulated gas out of hole. Washed & reamed from 9825-11079'. NOTE: Resumed op w/RT @ 1:00 PM 2-24-00.
2-26-2000 - TD 12118'. TOOH. Wash & ream from 11077-12118'. Circulate & pump sweep. Displaced hole with 10# brine. Worked tight hole from 12075-12000'. TOOH.
2-27-2000 - TD 12118'. TOOH. Jet & clean steel pits. TIH with drill collars. Cut

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 23, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
R. L. Burns ATL #1
Section 11-T16S-R35E
Lea County, New Mexico

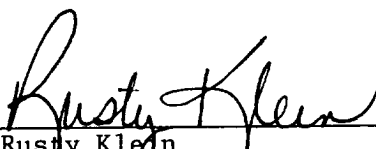
SUNDRY NOTICE CONTINUED:

drilling line. TIH to 7500'. Pump sweep and circulate hole clean. TIH to 11900'. Wash and ream from 11900-12050'.
2-28-2000 - TD 12118'. Circulate and condition mud. Wash and ream from 11920-12020'. Pulled 10 stands of drillpipe and unplug bit. Wash and ream from 12020-12118'. Circulate and condition mud.

3-2-2000 - TD 12330'. Logged. Prep to plug back.
3-3-2000 - TD 10600'. Pumped 300 sacks of Class H with 9/10% CD-31 from 11200-10600'. TOOH. Laid down 50 joints of drillpipe.
3-4-2000 - TD 11000'. TOOH. TIH and tagged cement at 10705'. Drilled cement from 10705-11000'. Circulated. TOOH.
3-5-2000 - Began time drilling at 11000'.

3-26-2000 - TD 12843'. Plugback - WOC. Spotted a 40 sack Class H with 15% R-3 plug from 12480-12360'. Pulled 6 stands. WOC. NOTE: Talked to Chris Williams w/OCD-Hobbs.
3-27-2000 - TD 10800'±. TIH and tagged top of cement at 12305'. TOOH 14 stands. Spotted 2nd plug as follows: 145 sacks Class H with .9% CD-31 from 11196-10846'. WOC.
3-28-2000 - TD 10995'. TOOH. TIH and tagged cement at 10936'. Drilled cement from 10936-10995'. Circulated hole clean. TOOH and picked up motor and MWD.

TD 12593'. Reached TD at 4:15 PM 4-2-2000. Ran 305 joints of 5-1/2" 17# casing as follows: 59 joints of 5-1/2" 17# S95/P110 sandblasted (2427.79'); 8 joints of 5-1/2" 17# N-80 sandblasted (330.91'); 61 joints of 5-1/2" 17# N-80 varnished (2543.95'); 98 joints of 5-1/2" 17# J-55 varnished (4040.29') and 79 joints of 5-1/2" 17# L-80 varnished (3255.69') (Total 12598.69') of casing set at 12593'. Float shoe set at 12593'. Float collar set at 12551'. Bottom marker set at 9856'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 825 sacks BJ Lite (65-35) Poz H, 6% gel, .6% FL52 (yield 1.99, weight 12.4). Tailed in with 650 sacks Super C Modified (61-15-11), .9% FL50, .5% CD32 and 5#/sack gilsonite (yield 1.64, weight 13.0). PD 12:00 AM 4-4-2000. Bumped plug to 2350 psi for 1 minute, OK. WOC. Released rig at 4:00 AM 4-4-2000. Waiting on completion unit.


Rusty Klein
Operations Technician
June 23, 2000

Handwritten notes and markings at the bottom right of the page, including a signature and some illegible text.