

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Witt	
2. Name of Operator R. L. Burns Corporation		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240		10. Field and Pool, or Wildcat N. Shoe Bar Strawn	
4. Location of Well UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 11 TWP. 16S RGE. 35E NMPM		12. County Lea	
15. Date Spudded 11/5/73	16. Date T.D. Reached 12/27/73	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3985 KB
20. Total Depth 12,111	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name None - P&A 12/28/73			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Induction - Laterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13 3/8	WEIGHT LB./FT. 48#	DEPTH SET 375	HOLE SIZE 17 1/2
8 5/8	28# & 32#	4762	11
CEMENTING RECORD 325		AMOUNT PULLED none	
500		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments 1 copy electric log, deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Wanda Walker		TITLE Agent	
		DATE 1/24/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1588	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1920	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3120	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4050	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4676	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6324	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7467	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8206	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9978	T. Morrow	11,756	T. Chinle		T.	
T. Penn.	10,838	T.		T. Permian		T.	
T. Cisco (Beagh C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Surface soil & Rock				
240	1588	1348	Red Bed				
1588	1920	332	Anhydrite				
1920	3120	1200	Salt				
3120	4676	1556	Anhydrite				
4676	6280	1604	Lime				
6280	8490	2210	Lime & Shale				
8490	8700	210	Lime, Chert & Shale				
8700	10040	1340	Lime & Shale				
10040	11060	1020	Lime, Chert & Shale				
11060	11370	310	Lime & Shale				
11370	11490	120	Lime				
11490	11560	70	Sand & Shale				
11560	11800	240	Lime & Shale				
11800	12030	230	Sand & Shale				
12030	12111	81	Lime & Shale				

DST #1 11460-11552, open 30 min, SI 91 min, open 30 min, SI 180 min. IFF 699-701; LSIP 3181; FFP 717-724; PSIP 3147. Rec 420 drlg mud & 1192' wtr blanket.