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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- re-entry		7. Unit Agreement Name	
2. Name of Operator Manzano Oil Corporation		8. Farm or Lease Name Gantt	
3. Address of Operator P.O. Box 571, Roswell, NM 88201		9. Well No. 1	
4. Location of Well UNIT LETTER P 555 FEET FROM THE South LINE AND 765 FEET FROM East LINE, SECTION 12 TOWNSHIP 16 South RANGE 35 East NMPM.		10. Field and Pool, or Wildcat Undes Shoebar North	
15. Elevation (Show whether DF, RT, GR, etc.) 3960' GR		12. County Lea	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate, treat and test Wolf-camp <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-84 Run easy drill BP on wire line and set at 11,170'. Perforate well to 10,510-28'=18' with 18 holes, and 10,482-98'=16' with 16 holes and 10-4-84 10,292-302'=10' with 10 holes. Trip in hole with Baker 5½" Bridge plug and packer and set RBP at 10,568', spot 2 bbls acid 10,537', set packer 10,413'. Treated perfs 3600 gallons NEFE acid. Pump 10 bbls acid-drop 5 ball sealers, then dropped 5 balls after each 5 bbls acid. Total acid 84 bbls, formation broke 5600# pumping 3 BPM at 6000#. ISI 5500#, 5" 5100#, 10" 4800#. (Reset RBP 10,351' and packer at 10,200' preparing to acidize.)

10-4-84 Treat perfs 10,292-302' with 1500 gal. 20% NEFE acid. Pump 1 BPM 5700#, 1½ BPM 6000#. Start break 2 BPM 5800#. Pressure to 6800#. ISI 6300#, 5 min. 6000#, 10 min. 5800#. Blow well down, moved RBP to 10,568' & packer to 10,200', start swab all zones. Recovered 155 BLW and acid, show oil & gas behind each swab. Fluid level 5600-6000', water getting salty.

10-5-84 SITP 100# fluid level 6000' from surface, 1100' free oil on top. Swab all day. SI released unit.

10-9-84 SITP 150#, flowed tubing down, left on 24/64 choke. 10-15 swab well down and SI. SI to 11-5-84 SITP 60-80# will treat with large (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Souy</u>	TITLE <u>Vice-President</u>	DATE <u>11-28-84</u>
APPROVED BY <u>Oil &amp; Gas</u>	TITLE _____	DATE <u>DEC - 4 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

acid job.

11-5-84

Treat with 20,000 gallons acid & 20,000 gallons purgel 30 in  
5,000 gallons alternating stages, dropping 10 ball sealers between  
stages. Average 10 BPM & 6920#, max. 7350#. ISI 5250#, 5 min.  
5030#, 10 min. 4870#. Closed well in 2 hrs. opened & on vacuum.  
Total load 619 BW, 417 B acid. Will swab and attempt completion.

11-5-84

11-5-84

11-5-84