

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- re-entry	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation	8. Farm or Lease Name Gantt
3. Address of Operator Box 571, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER P 555 FEET FROM THE South LINE AND 765 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 16 South RANGE 35 East NMPM.	10. Field and Pool, or Wildcat Undes. ShoeBar North
15. Elevation (Show whether DF, RT, GR, etc.) 3960' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate, test & squeeze cement <input checked="" type="checkbox"/>	
Strawn	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/11/84 Ran 2 7/8" tubing with 4 1/2" bit & casing scraper to 11,439' & cleaned hole. Pulled up to 11,424' & spotted 250 gallons acidic acid. Pulled tubing out of hole.
- 9/12/84 Ran logs & perforated in Strawn Zone 11,356' - 364'=8' with 9 shots & perforated 11,374-88=14' with 15 shots. Ran tubing with Baker Model R Packer, double grip packer with seating nipple.
- 9/13/84 Rig up Hughes Services to acidize (1000 gallons). Pressured annulus to 100#. Broke formation 6300#. Open by pass & spot acid to bottom tubing (11,307') Pumped 400 gal. acid dropped 10 ball sealers treating 2 BPM at 5500#, balls hit & pressure went to 7000#. Pressure began to drop, pumped balance acid. ISI 400# & on vacuum in one minute. Pulled BOP, hooked up wellhead, start swabbing. Fluid level 3000', swab 60 BF to pit, last 2 run 2% oil cut. Shut well in.
- 9/14-18 Swabbing & testing well. Fluid level 3500' - formation water.
- 9/18/84 Prep. squeeze & abandon zone. Ran in hole & set 5 1/2" easy drill retainer at 11,214'. Squeezed well with 150 sacks class H cement, .5 of 1% CFR2 & .4 of 1% Halad 22. Pressured up to 3500# - staged cement. Then reversed cement out of tubing. Pumped 53 sacks below retainer of which 33 sacks went into formation. Pulled out of hole & closed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE 11/15/84

ORIGINAL SIGNED BY JERRY LEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE NOV 19 1984

CONDITIONS OF APPROVAL, IF ANY:

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10/10/2014