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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Manzano Oil Corp.		8. Farm or Lease Name GANTT
3. Address of Operator Box 571, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>555</u> FEET FROM THE <u>South</u> LINE AND <u>765</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool or Wildcat <u>Undesignated</u> <u>Shoebar North</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3960' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/84 Moved in rigged up and started drilling surface cement

8/24/84 Ran 60 Jts (2543') 9 5/8" 36# ST&C casing. Tied into 9 5/8" stub at 2515' and cemented. See previous report.

8/28/84 Ran 288 Jts 5 1/2" N-80 casing as follows:
 198 Jts 7714.37' 23# LT&C 8rd thrd.
 71 Jts 3073.03' 30# LT&C 8rd thrd.
 19 Jts 751.95' 23# LT&X butress thrd.

Total 288 11539.35'

8/29/84 Cemented with 400 sacks Class "H" 50/50 poz mix with .5 of 1% halad 22 & 5# KCL per sack. Plug down 12:15 P. M. Bumped plug 2000#. Plan to perforate and treat next week.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE Sept. 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 7 1984

**O.C.D.
HOBBS OFFICE**