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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Gantt
9. Well No. 1
10. Field and Pool, or Wildcat Shoe Bar N., Strawn
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105
4. Location of Well UNIT LETTER P 555 FEET FROM THE South LINE AND 765 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 16S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3959 GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 11,521' on 3-18-74. There were no zones of commercial interest based on logs and DST's. Rotary rig was over hole. Verbal approval to plug and abandon was obtained from New Mexico Oil Conservation Commission on March 20, 1974. Cement plugs were set as follows: 55 sx 11300'-11450' Across Strawn and Atoka

55 sx 10350'-10500' Across 3 Bros. and top Penn.

40 sx 9550'-9650' Across top of Wolfcamp

40 sx 8200'-8300' Across top of Abo

40 sx 6250'-6350' Across top of Glorietta

40 sx 4700'-4800' Across top of San Andres

55 sx 4060'-4210' 9 5/8" shoe @ 4160'

80 sx 2445'-2594' 9 5/8" cut @ 2519'

75 sx 316'-416' 13" shoe @ 366'

10 sx 3'-BGL - 28' Surface plug

Mud weighing 8.9#/gal was used between all cement plugs. Plugging operations were completed on 3-22-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE April 1, 1974  
APPROVED BY John W. Runyan TITLE Commissioner DATE 4/1/74  
CONDITIONS OF APPROVAL, IF ANY:

