

|                        |  |  |
|------------------------|--|--|
| NO. OF COPIES RECEIVED |  |  |
| DISTRIBUTION           |  |  |
| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   |  | 7. Unit Agreement Name                                |
| 2. Name of Operator<br>Mesa Petroleum Co.  |  | 8. Farm or Lease Name<br>Gantt                        |
| 3. Address of Operator<br>Box 2009, Amarillo, Texas 79105  |  | 9. Well No.<br>1                                      |
| 4. Location of Well<br>UNIT LETTER P 555 FEET FROM THE South LINE AND 765 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 16S RANGE 35E NMPM. |  | 10. Field and Pool, or Wildcat<br>Shoe Bar N., Strawn |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3959' GR  |  | 12. County<br>Lea                                     |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2-10-74. Drilled to 368' with 17 1/2" bit. Ran 18 joints of 13" O.D., 50#/ft. F-25 lap welded used casing. Set pipe at 366'. Cemented with 400 sx Class "C" with 2% calcium chloride. Circ approximately 50 sx. PD at 6:15 AM 2-11-74. WOC 24 hrs. Tested csg to 750 psi - 30 minutes - OK.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE Feb. 15, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

