Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410
Santa Fe, New Mexico 87504-2088

I.	REQUEST	FOR ALLOWATER				N			
Operator MERIT ENERGY CC						Well API No. 30-025-24567			
Address 12221 MERIT DRI	VE, STE 500,	DALLAS, TEX	AS 75851			00 020 1			
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator XX If change of operator give name	Change Oil Casinghead Gas	in Transporter of: Dry Gas Condensate	EFFEC	her (Please exp	E 11/1/				
and address of previous operator CON		ESTA DR. SI	E 100W,	MIDLAND,	TEXAS	79705			
II. DESCRIPTION OF WELL Lease Name	L AND LEASE Weil No	D. Pool Name, Inclu	dine Formation		V in	d of Lease		Lease No.	
GILMORE	1	NORTH SHO	E BAR WO	LFCAMP		e, Federal or Fe	2	Jease No.	
Unit LetterM	 :	_ Feet From The _		e and		Feet From The	WEST	Line	
Section 7 Town	16 S	Range	66 E , n	MPM,	EA ————		 -	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF (OIL AND NATU	JRAL GAS	10 add-22 to	Link	6.11	,		
KOCH OIL CO			P.O. BOX 1158, BRECKENRIDGE, IX. 76024					24 24	
Name of Authorized Transporter of Cas J. L. DAVIS		Address (Give address to which approved 211 NORTH COLORADO,			MIDLAND OF IX to by 94701				
If well produces eil or liquids, give location of tanks.	Unit Sec.	16S 36E			Whe	a ?			
If this production is commingled with the IV. COMPLETION DATA	at from any other lease o	r pool, give comming	ding order numi	ber: <u>CTB</u>	-251				
Designate Type of Completio	n - (X)	li Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	o Prod.	Total Depth		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	I		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casin	g Shoe		
HOLE 0175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD						
NOLE SIZE	CASING & I	UBING SIZE	DEPTH SET			S	SACKS CEMENT		
/. TEST DATA AND REQUE	ST FOR ALLOW	ADIE							
OIL WELL (Test must be after	recovery of total volume		be equal to or a	exceed top allow	wable for thi	is depth or be fo	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, et			etc.)		<u></u>	
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL						.1			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conservent that the information give	vation .		IL CONS		ATION E	0 V S O y 1 0 ' 9;		
Signature Sheryl J. Carruth Printed Name 11/4/92 Date	(214)	ory Manager Title 701-8377 phone No.	By	DIST	FRICT I S	SY JERRY SI JP&RVISOR			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.