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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Gilmore
3. Address of Operator 1000 Vaughn Bldg. / Midland, TX 79701-4493	9. Well No. 1
4. Location of Well UNIT LETTER M 740 FEET FROM THE South LINE AND 740 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Shoe Bar Wolfcamp North
15. Elevation (Show whether DF, RT, GR, etc.) 3855' GI	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced workover operations to perforate upper Wolfcamp zone on 12/18/81 per verbal confirmation with NMOCD Hobbs as follows:

Set RBP at 10,398' to isolate lower Wolfcamp perms at 10,512 - 10,556'.  
Perforated upper Wolfcamp zone from 10,308 - 314' with 2 JSPF for total of 14 holes.

Acidized perms with 2500 gallons 15% NE + 26 BS - formation broke at 4500 psi. Well flowing from upper zone at about 180 bbl. oil per day.

Anticipate returning well to artificial lift equipment the last week of December 1981 or first week of January 1982.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Hixerson TITLE Production Records Analyst DATE 12/28/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 28 1981

CONDITIONS OF APPROVAL, IF ANY: