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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name GILMORE
3. Address of Operator BOX 2009, AMARILLO, TEXAS 79105	9. Well No. 1
4. Location of Well UNIT LETTER M, 740 FEET FROM THE South LINE AND 740 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Shoe Bar, North Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3955 GR	12. County LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 11,600' on 12-19-73. After logging (WLTD 11,593') verbal approval was obtained from New Mexico Oil Conservation Commission to plug back across Strawn (wet) and run casing to complete in Wolfcamp. A 50-sack cement plug was spotted thru drill pipe across the Strawn (top at 11,360') from 11,246' to 11,398' by Halliburton. Then 5 1/2" 15.5#, 17#, and 20# K-55 and N-80 casing was run to 10,663' RKB. Casing was cemented with 725 sacks Class C with 8# salt and 3/4% CFR-2. Top of cement by temperature survey was 8250'. Rotary is scheduled to move off of hole on 12-28-73. Completion unit will be utilized to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Production Engineer DATE 12-27-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_