| ······ | | | | | |
|--|--|--------------------------|---|---|------------------------------------|
| NO. OF CUPILS RECEIVED | | | | | |
| DISTRIBUTION | NEW MEXICO OIL CONS | ERVATION COMMISSI | | Form C-101 | |
| SANTAFE | | | | Revised 1-1-65 | |
| FILE | | | Í | SA. Indicute | Type of Lease |
| U.S.G.S. | | | | STATE | J PEE X |
| LAND OFFICE | | | Į. | 5. State Off 6 | Gas Lease No. |
| OPERATOR | | | | | |
| | | | F | IIIII | <u> </u> |
| APPLICATION FOR | R PERMIT TO DRILL, DEEPEN | , OR PLUG BACK | | /////// | |
| 18. Type of Work | | <u></u> | | 7. Unit Agree | ment Name |
| | DEEPEN | PL U | ВАСК 🗵 | | |
| b. Type of Well | | FLOC | | 8. Farm or Le | ase Name |
| | OTHER | SINGLE M | ZONE | Gilm | ore |
| 2. Name of Operator | | | | 9. Well No. | |
| MESA PETROLEUM | со. | | | 1 | |
| 3. Address of Operator | · · · · · · · · · · · · · · · · · · · | . • | | Jp. Field and | Pool, or Wildcat, , North, Wolf |
| BOX 2009, AMARILL | O. TEXAS 79105 | | l. l. | | cam |
| | 240 | FEET FROM THE SOT | ath LINE | <u>IIIIII</u> | |
| | | | { | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| AND 740 FEET FROM THE | west Line of Sec. 7 | TWP. 165 RGE. 3 | 6E NMPM | | |
| | | | IIIIII | 12. County | |
| | | | /////// | LEA | |
| | ***** | <u>ittittittitti</u> | 1111111 | IIIIII | <u>mmmm</u> |
| | | | | | |
| ****** | <i>++++:+:++++++++++++++++++++++++++++++</i> | 19. Froposed Depth | 19A. Formation | | 20. Hotery or C.T. |
| AHHHHHHHHAA | | TD: 11,600 | PB to Wo | lfcamp | rotary |
| 21. Elevations (Show whether DF, RT, etc | .) 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | * <u>* * * * * * * * * * * * * * * * * </u> | 22. Approx. | Date Work will start |
| · 3955 GL | blanket | Robinson | | 12/21 | /73 |
| 23. | PROPOSED CASING AI | ND CEMENT PROGRAM | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| | | | ` | | |
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| | | | | | |

Top of Strawn is at 11,360'. DST #3 from 11,374-11,466 indicated Strawn was not commercially productive. OP 5", SI 60", OP 45", SI 90", used 1500' WB. Opened tool with strong blow on 5" pre-flow, blow gradually decreased at end of second flow period. No GTS. Recovered 1500' VSO & GC WB plus 4000' GCSW with scum oil. Sample chamber 1900 cc GC SW with skim of oil - chlorides 29,000 ppm plus 0.8 cfg at 1700 psi. IHH 5036 psi, IFP 1132 psi, ISIP 4175 psi, FFP 2450 psi, FSIP 4990 psi, FHH 5053 psi. Electric logs also indicated zone was wet. A 50 sack cement plug was spotted through drill pipe from 11,246 to 11,398' and completion will be attempted in Wolfcamp.

| I hereby certify that the ir | nformation above is | s true and co | mplet: to the best of my knowledge and belief. | |
|------------------------------|---------------------|---------------|--|----------------------|
| Signed Micho | rel F. Ho | usto | Tule_Production Engineer | Date <u>12-27-73</u> |
| (This sp | nce for State Use) | | | |
| | , | ÷.y | | |
| APPROVED BY | . * | - | TITLE | DATE |